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Office of Town Manager
TOWN OF LAKE PARK

FPL

April 13, 2016

Dear Community Leader:

RE: Florida Power & Light Company Petition for Base Rate Increase (PSC Docket No. 160021)
Rule 25-22.0406(4), Florida Administrative Code

Recently I sent you a copy of Florida Power & Light Company's (FPL's) petition to the Florida Public Service Commission (PSC) for our four-year base rate request for 2017-2020, which we filed on March 15, 2016. The purpose of this letter is to provide you a synopsis of FPL's request, consistent with the above-referenced rule.

The rate proposal includes three base rate adjustments phased in during the four-year period that total about $13.28 a month, or about 44 cents a day, on the base portion of a typical residential customer bill. Combined with current projections for fuel and other costs, we estimate that the total typical residential customer bill will grow at about 2.8 percent per year, roughly the expected rate of inflation, from now through 2020.

Our typical business bills are projected to grow about 2 to 6 percent per year on average from January 2016 through 2020. The impact of the proposed base rate adjustments for business customers varies depending on rate class and usage. Even with the base rate increase, we expect that our typical residential and typical business bills in 2020 will still be lower than they were in 2006.

Key elements underlying the company's request include:

- Significant incremental capital investment in our infrastructure that will improve electric service reliability, reduce emissions, enhance generation fuel efficiency, and strengthen our electric system to make it more resilient in severe weather;
- Increases in the cost of doing business, including inflation and costs associated with the projected addition of approximately 450,000 new customer accounts from 2013 through 2020;
- Increase in depreciation expense; and
- Resetting the company's return on equity.

Our four-year rate proposal will enable us to continue improving the electric service our customers depend upon to power their homes and businesses while keeping their costs down over the long term. The prices of many essential products and services have increased in recent years; however, FPL's typical customer bill has actually come down over the past decade while the service we provide today is cleaner and more reliable than ever before.

Copies of the enclosed synopsis, which includes quality of service and technical hearing dates, also are being distributed to each main county library in the areas served by FPL. Additional information on the base rate proposal is available at www.FPL.com/answers, including a calculator tool for residential customers to estimate the impact to their base rate based on their own energy usage.

As I said before, clean, low-cost, high-quality electric service is a competitive advantage for our customers and our state. As a community leader and FPL customer, your local stewardship and partnership mean a great deal to us. Please feel free to contact me, or your local FPL External Affairs manager, if you would like to discuss FPL's base rate proposal further.

Sincerely,

Pamela Rauch

Pamela Rauch
Vice President, External Affairs and Economic Development

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

I. EXECUTIVE SUMMARY OF THE RATE CASE

On March 15, 2016, Florida Power & Light Company ("FPL") initiated a general rate proceeding with the Florida Public Service Commission ("FPSC" or "Commission") pursuant to Chapter 366, Florida Statutes. FPL seeks approval of a comprehensive four-year rate proposal, comprised of the following principal components: (i) an increase in rates and charges sufficient to generate additional total annual revenues of $866 million to be effective January 1, 2017; (ii) a $262 million subsequent year revenue increase to be effective January 1, 2018; (iii) a $209 million limited scope adjustment for the new Okeechobee Clean Energy Center (the "Okeechobee Unit") to be effective on its commercial in-service date, currently scheduled for June 1, 2019 (the "Okeechobee LSA"); (iv) the opportunity to earn an 11.0% rate of return on the Company's common equity capital ("ROE"), and a 0.50% ROE performance adder to recognize FPL's achievements in delivering superior customer value and to incentivize FPL to improve that value even further; (v) an equity ratio of 59.6% based on investor sources (45.13% based on all sources); and (vi) the tariff sheets, rate schedules and other Company adjustments set forth in the Minimum Filing Requirements ("MFRs") submitted with FPL's petition. If these requested increases are approved, FPL will not seek a general increase in base rates to be effective before January 2021, despite the likelihood that its costs and expenses will continue to increase through 2020.

FPL expects that the total proposed rate adjustment in this proceeding will increase the base portion of the bill for a typical residential customer using 1,000 kWh of electricity a month by $8.56 in 2017, $2.64 in 2018, and an estimated $2.08 in June 2019 for the Okeechobee LSA. The total impact by 2020 is estimated to be $13.28 a month, or 44 cents per day. The total typical residential 1,000-kWh monthly bill is projected to be $101.18 in January 2017, $104.45

in January 2018 and $107.29 in June 2019. Even with the proposed increases, FPL's typical residential bill through 2020 is estimated to increase roughly in line with inflation, to remain well below the national average, and to be lower than it was in 2006.

FPL is currently operating pursuant to its Commission-approved 2012 Rate Settlement, which expires at the end of 2016. FPL proposes to adjust rates beginning January 1, 2017, upon expiration of the 2012 Rate Settlement. Therefore, FPL uses the projected period from January 1, 2017 through December 31, 2017 as the "test year" for calculating increased revenue requirements in 2017. The 2017 Test Year best represents expected future operations in the period immediately after the new base rates go into effect on January 1, 2017 and will best match projected revenues with the projected cost of service and the investment required for that period. For the same reason, FPL uses the projected period from January 1, 2018 through December 31, 2018 to calculate increased revenue requirements expected to result from future operations in the period immediately after the new base rates go into effect on January 1, 2018.

As described in the Company's testimony, the electric service that FPL provides today is cleaner and more reliable than ever before, and its typical residential and commercial/industrial customer bills are among the lowest in the state. Over the ten years since 2006, FPL's typical residential bill has declined by 14 percent. Over the same period, FPL's typical commercial/industrial customer bills have declined by 16 to 23 percent. In addition to keeping customer bills low, FPL is a leader in key industry categories such as reliability and low emissions. The ability to deliver such superior value is the result of, among other things, FPL's long-term strategy of sustained investment in modern, fuel-efficient technologies and its commitment to manage operating costs efficiently. As one example, FPL's generation fleet investments have resulted in improved operating characteristics that have saved customers an

estimated $8 billion in fuel costs since 2001, and every dollar of those savings has been passed on to customers.

Financial strength has been essential to FPL's ability to make such customer-benefitting improvements over the years. And, to meet the energy needs of the future, FPL understands that it must continue to plan and invest for its customers. Through this filing, FPL requests a continuation of the financial policies currently in place, updated to reflect today's market conditions, in order to ensure that the foundation for its successful strategy remains in place.

The primary drivers of the change in FPL's 2017 revenue requirements are: (1) capital investment initiatives that support storm hardening, increased reliability, and system growth, providing long-term economic benefits to customers and ensuring regulatory compliance; (2) the increase resulting from FPL's 2016 depreciation study; (3) the unavailability of the depreciation and dismantlement reserve amortization mechanism authorized by the 2012 Rate Settlement; (4) the impact of inflation and customer growth; and (5) the change in the weighted average cost of capital ("WACC"). These increases are partially offset by projected productivity gains as well as projected growth in FPL's wholesale business which reduces the amount of revenues needed from retail customers.

The primary drivers of the incremental change in FPL's 2018 revenue requirements are: (1) continued investments in infrastructure designed to provide long-term economic or reliability benefits to customers and ensure regulatory compliance; (2) the impact of inflation and customer growth; and (3) an increase in the WACC. These increases are partially offset by projected revenue growth.

FPL also requests a limited scope adjustment of $209 million to be effective when its Okeechobee Unit goes into service in June 2019. This adjustment represents the revenue

requirements associated with the first twelve months of the plant's operation. The Okeechobee Unit, for which the Commission unanimously granted an affirmative determination of need earlier this year, is an integral part of FPL's long-term infrastructure investment effort to meet customers' growing needs. It will employ state-of-the-art technology designed to generate low-emissions energy reliably and efficiently. The fuel savings associated with the Okeechobee Unit will begin flowing directly to FPL customers as soon as it enters service.

In return for the investment FPL makes to provide customers with affordable, reliable and clean electric service, shareholders must be provided with the opportunity to earn a reasonable and adequate return on their investment. The Supreme Court of the United States has determined that a reasonable and adequate return on investment is one which is commensurate with returns that would be earned on investments with corresponding risks and should be sufficient to assure confidence in the financial integrity of the enterprise, so as to maintain and attract capital. Absent rate relief, the Company projects that it would earn ROEs of only 7.88% in 2017 and 6.95% in 2018, which fall below the level needed to assure confidence in FPL's financial integrity.

Accordingly, FPL now requests the opportunity to earn a fair rate of return, and that rates be based on an ROE of 11.5%, which includes an ROE performance adder of 50 basis points. With the proposed ROE of 11.5%, the Company's overall WACC will be 6.61%, well below the 7.57% average for U.S. electric utilities over the past three years. Customers benefit directly from this low cost of capital that helps to maintain FPL's low typical bill.

Other components of the four-year proposal include the transfer of cost recovery for FPL's West County Energy Center 3 from the Capacity Cost Recovery Clause to base rates; the transfer of FPL's Martin-Riviera gas lateral to its affiliate, Florida Southeast Connection; a $2.00

increase to the customer charge for residential (RS-1) class and the non-demand General Services rate class (GS(T)) to account for a portion of fixed costs currently recovered through the variable energy charge; continuation of the existing framework for recovering prudently incurred storm costs; and adjustments resulting from FPL's 2016 depreciation and dismantlement studies. The impact of these components is reflected on the typical bill projections described above.

FPL recognizes that no increase in price is ever welcomed. The Company has worked hard to minimize the required increase and expects that, even with the requested increase, FPL's typical residential bill will remain among the lowest in the state of Florida compared to the current rates of the other utilities and would still be well below the national average. Indeed, while the cost of food and homeowners/renters insurance has increased by 28% and medical care has increased by 38% over the last decade, FPL's typical bills for residential, commercial and industrial customers have decreased. The four-year proposal will support continued investment in improving fuel efficiency, generating cleaner energy and enhancing system reliability while keeping customer bills low.

II. COMPARISON OF THE PRESENT AND PROPOSED RATES FOR CUSTOMER RATE CLASSES

Attached to this synopsis are:

- MFR Schedule A-3 for the 2017 test year, which provides a comparison of the present rates and proposed 2017 rates;
- MFR schedule A-3 for the 2018 subsequent year adjustment, which provides a comparison of the present rates and the proposed 2018 rates;
- Okeechobee Schedule A-3, which provides the estimated rates for the proposed Okeechobee LSA in June 2019.

III. ANTICIPATED MAJOR RATE CASE ISSUES

The issues listed below are those that are currently anticipated by the Company to be among the major areas considered:

1. What is FPL's rate base in the 2017 test year and 2018 subsequent year?
2. What are FPL's working capital amounts for the 2017 test year and 2018 subsequent year?
3. What is FPL's cost of capital for the 2017 test year and 2018 subsequent year?
4. What is FPL's net operating income for the 2017 test year and 2018 subsequent year?
5. What are FPL's revenue requirements for the 2017 test year and 2018 subsequent year?
6. What is the proper ROE for the 2017 test year and 2018 subsequent year?
7. What is the proper revenue requirement adjustment for the 2019 Okeechobee LSA?
8. Should the Commission award an ROE adder?

IV. DESCRIPTION OF THE RATEMAKING PROCESS

A. *What parties are involved in the ratemaking process?*

A particular utility's rate case can involve a number of different parties; however, the case always involves:

1. The FPSC Commissioners - The governing body of a utility rate case in Florida is the Florida Public Service Commission ("FPSC"). The FPSC is made up of five Commissioners who are all appointed by the Governor. Those commissioners preside over the rate case, and all decisions on the issues raised in the case will be made based on the evidence presented.

2. The FPSC Staff - The Commission is supported by a staff of professionals, including engineers who conduct inspections of various premises and equipment, accountants who conduct audits of utilities' relevant accounts, rate and financial analysts, consumer affairs specialists who investigate complaints filed against the utility, and attorneys who assist with legal issues. The FPSC staff plays an integral role in assisting the Commission in processing a rate case.

3. The Utility - As with any proceeding in front of the Commission, the utility itself plays a significant role in a rate case. Through the Officers and support staff, utilities provide critical information concerning operations, revenues, costs, and future

economic forecasts. The utility may call witnesses to testify and may employ independent professionals to serve as expert witnesses.

4. The Office of Public Counsel - The citizens of Florida are represented in every major rate case by the Office of Public Counsel ("OPC"). The OPC is staffed by attorneys, accountants, and rate and financial analysts. The Public Counsel, who is appointed by the state legislature, may also bring in outside consultants who will testify as expert witnesses during a rate case. The OPC analyzes the information a utility files, and may also present testimony from expert witnesses and citizens of the state who would like to testify during the course of the rate case.

5. The Intervenors - In a rate case, any party whose interests are substantially affected by the outcome of the case may file a petition with the FPSC to be an intervenor. As with any other party to a rate case, an intervenor may produce evidence, ask questions, and conduct direct and cross examinations of witnesses. Intervenors are most commonly customers or customer groups, including industrial or commercial organizations.

B. *What is involved in the ratemaking process? What information is considered?*

1. A rate case commences with the utility submitting a letter to the FPSC informing the Commission of its intention to request a rate increase. In this letter, the utility also sets forth the "test year" and filing date information.

2. The utility next files a formal request for a rate increase. In accordance with Commission Rules, this request must include properly completed Minimum Filing Requirements ("MFRs"). In conjunction with the filing of direct testimony of its witnesses, a utility's MFRs provide all parties with information about the financial condition of the utility. The MFRs contain facts and figures about a utility's costs, investments, and operations for the specified test year. As required by law, it is up to the utility to prove that the requested rate increase is necessary.

3. Florida law requires the Commission to make a decision on proposed new rates within eight months of the utility's filing. If the Commission has not made its decision by that time, the new rates collected by the utility are held subject to refund, pending the Commission's final decision. The Commission must issue its final order on the request within 12 months of the "commencement" date, which is the date that the Commission determines that the Company's filing is complete. This period allows the Commission, along with FPSC Staff, the OPC, and any intervenor, time to compile all available information about the utility. Information requests may cover everything from what costs the utility incurs to how much it is charged in taxes. These requests may also ask for more information regarding a utility's construction expenditures, or other operating and financial matters. Also during this period, the FPSC staff accountants will conduct an audit of the utility's accounts and records. Additional testimony may be filed by FPSC Staff or any party pursuant to the schedule adopted by the Commission.

4. Before a utility can take any action concerning the rates it charges its customers, the matter must be presented to the Commission in hearing settings. These hearings are run in accordance with rules that are similar to those that courts employ. Information is presented through the use of testimony, and the witnesses are subsequently subject to cross-examination. When the final decision is reached, only information collected during the hearing may serve as a basis for this decision.

a. The first hearings in a rate case – called "service hearings" – generally commence a few months after filing and are scheduled by the FPSC. These service hearings take place throughout a utility's service area and provide the utility's customers an opportunity to discuss their experiences with the utility. These experiences, positive or negative, provide a basis for future issues that the Commission may choose to investigate prior to the resolution of the rate case.

b. The next hearing is much more technical. This hearing affords the parties who have formally intervened an opportunity to present witnesses and to cross-examine other parties' witnesses. The information collected from the witnesses at this hearing is more focused on the financial issues that are being decided and testimony is usually quite extensive. It is not uncommon for this hearing to continue for a number of days. As information about various costs or expenditures is presented, the Commission is charged with determining which costs are necessary and prudent. Those that are not deemed to be necessary and prudent are excluded from the utility's rate base and consequently not charged to the ratepayers.

c. Similar to what is done in court, the hearings are transcribed by a court reporter. The court reporters type out everything that is said during the hearings and create transcripts of each day's events. In large cases, these transcripts can total hundreds, if not thousands, of pages.

5. When the hearings are over, the parties must file legal briefs summarizing their legal positions and arguments. The FPSC staff then evaluates these briefs in light of the evidence received at the hearings and develops formal recommendations that the Commission considers as it makes its final decision. All information filed with the Commission is made available to the public in Tallahassee except for information determined to be proprietary confidential business information that is exempt from public disclosure. The utility's MFRs are made available to the public in the utility's offices located in Juno Beach and Miami and at the locations listed in Section VI, below.

6. A vote on FPL's revenue requirements is currently scheduled to occur at a Special Agenda on October 27, 2016 and a vote on FPL's rates is currently scheduled to occur at a Special Agenda Conference on November 29, 2016. The final decisions are recorded on a vote sheet, which list the numerous issues that require a decision to be made by the Commissioners. Reviewing the information can be quite time consuming, and in large cases, this process may require several days' work.

7. The final step in a rate case is for the Commission to issue an order that embodies the final decision reached by the Commissioners. The order will state the background of the rate case, the decisions made, and the basis for those decisions. This order will also discuss any changes in the utility's rates and charges, and the dates that any new rates and charges are to take effect. Upon the issuance of the order, any party may request that the FPSC reconsider any particular decision. Following this reconsideration, a dissatisfied party may appeal to the appropriate court.

V. TIME SCHEDULE

FPL 2016 General Rate Case Schedule

Service hearings:

June 2, 2016, 5 p.m.
Fort Myers
School Board of Lee County
Board Room
Lee County Education Center
2855 Colonial Boulevard
Ft. Myers, FL 33966

June 3, 2016, 9:30 a.m.
Sarasota
Sarasota City Commission Chambers
Sarasota City Hall
1565 1st Street
Sarasota, FL 34236

June 15, 2016, 6:00 p.m.
West Palm Beach
Solid Waste Authority of Palm Beach County
7501 North Jog Road
West Palm Beach, FL

June 16, 2016, 9:30 a.m.
Melbourne
Brevard County Governmental Center
Commission Room, Building C, 1st Floor
2725 Judge Fran Jamieson Way
Melbourne, FL 32940

June 16, 2016, 6:00 p.m.
Daytona
Museum of Arts and Sciences
352 S. Nova Road
Daytona Beach, FL 32114

June 27, 2016, 6:00 p.m.
Miami
Miami-Dade County Auditorium
2901 West Flagler Street
Miami, FL 33135-1300

June 28, 2016, 9:30 a.m.
Ft. Lauderdale
County Commission Chambers
Broward County Governmental Center
11 5 S. Andrews Avenue
Ft. Lauderdale, Florida

June 28, 2016, 5:00 p.m.
Pembroke Pines
South Regional/Broward College Library
7300 Pines Boulevard
Pembroke Pines, FL 33024

June 29, 2016, 9:30 a.m.
Miami Gardens
Florida Memorial University
Lou Rawls Auditorium
15800 N.W. 42nd Avenue
Miami Gardens, FL 33054

Pre-hearing Conference: August 12, 2016
Florida Public Service Commission
4075 Esplanade Way
Betty Easley Conference Center, Room 148
Tallahassee, FL 32399-0850

Hearing: August 22-26 and August 29-September 2, 2016
Florida Public Service Commission
4075 Esplanade Way
Betty Easley Conference Center, Room 148
Tallahassee, FL 32399-0850

Special Agenda to vote on FPL's revenue requirements:	October 27, 2016 Florida Public Service Commission 4075 Esplanade Way Betty Easley Conference Center, Room 148 Tallahassee, FL 32399-0850
Special Agenda to vote on FPL's rates:	November 29, 2016 Florida Public Service Commission 4075 Esplanade Way Betty Easley Conference Center, Room 148 Tallahassee, FL 32399-0850

VI. LOCATIONS AT WHICH COMPLETE MFRs ARE AVAILABLE FOR INSPECTION

1. FPL Juno Beach Headquarters
   700 Universe Boulevard
   Juno Beach, FL 33048

2. FPL Miami General Office
   9250 West Flagler Street
   Miami, FL 33174

3. Fort Myers Regional Library
   2450 First Street
   Ft. Myers, FL 33901

4. Selby Public Library
   1331 First Street
   Sarasota, FL 34236

5. Palm Beach County Library
   3650 Summit Blvd.
   West Palm Beach, FL 33406

6. Central Brevard Public Library
   308 Forrest Avenue
   Cocoa, FL 32922

7. Daytona Beach Regional Library
   105 E. Magnolia Avenue
   Daytona Beach, FL 32114

8. Miami-Dade County Main Public Library
   101 W. Flagler Street
   Miami, FL 33130

9. Broward County Main Library
   100 S. Andrews Avenue
   Ft. Lauderdale, FL 33301

10. South Regional/Broward College Library
    7300 Pines Boulevard
    Pembroke Pines, FL 33024

11. North Dade Regional Library
    2455 NW 183 Street
    Miami Gardens, 33056

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
_X Projected Test Year Ended 12/31/17
__ Prior Year Ended __/__/__
__ Historical Test Year Ended __/__/__
Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	RS-1	Residential Service			
2		Customer Charge/Minimum	$7.87	$10.00	27.1%
3					
4		Base Energy Charge (¢ per kWh)			
5		First 1,000 kWh	5.057	5.700	12.7%
6		All additional kWh	6.182	6.700	8.4%
7					
8					
9	RTR-1	Residential Service -Time of Use			
10		Customer Charge/Minimum	$12.36	$10.00	-19.1%
11					
12		Base Energy Charge (¢ per kWh)			
13		On-Peak	9.154	10.169	11.1%
14		Off-Peak	(4.072)	(4.523)	11.1%
15					
16					
17	GS-1	General Service - Non Demand (0-20 kW)			
18		Customer Charge/Minimum			
19		Metered	$7.75	$11.00	41.9%
20		Unmetered Service Credit	($6.77)	($5.00)	-26.1%
21					
22		Base Energy Charge (¢ per kWh)	5.515	5.610	1.7%
23					
24					
25	GST-1	General Service - Non Demand - Time of Use (0-20 kW)			
26		Customer Charge/Minimum	$15.21	$11.00	-27.7%
27					
28		Base Energy Charge (¢ per kWh)			
29		On-Peak	10.042	10.354	3.1%
30		Off-Peak	3.489	3.549	1.7%
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42 * The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors, which revenue is classified as base revenue for surveillance reporting
43 purposes consistent with FPL's 2012 rate settlement approved in Commission Order No. PSC 13-0023-S-EI.

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSD-1	General Service Demand (21-499 kW)			
2		Customer Charge	$20.24	$25.00	23.5%
3					
4		Demand Charge ($/kW)	$8.70	$10.40	19.5%
5					
6		Base Energy Charge (¢ per kWh)	1.934	2.311	19.5%
7					
8					
9	GSDT-1	General Service Demand - Time of Use (21-499 kW)			
10		Customer Charge	$26.97	$25.00	-7.3%
11					
12		Demand Charge - On-Peak ($/kW)	$8.70	$10.40	19.5%
13					
14		Base Energy Charge (¢ per kWh)			
15		On-Peak	4.114	4.712	14.5%
16		Off-Peak	1.045	1.248	19.4%
17					
18					
19	GSLD-1	General Service Large Demand (500-1999 kW)			
20		Customer Charge	$61.83	$75.00	21.3%
21					
22		Demand Charge ($/kW)	$9.96	$12.60	26.5%
23					
24		Base Energy Charge (¢ per kWh)	1.430	1.834	28.3%
25					
26					
27	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)			
28		Customer Charge	$61.83	$75.00	21.3%
29					
30		Demand Charge - On-Peak ($/kW)	$9.96	$12.60	26.5%
31					
32		Base Energy Charge (¢ per kWh)			
33		On-Peak	2.380	3.025	27.1%
34		Off-Peak	1.035	1.314	27.0%
35					
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41					

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Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CS-1	Curtailable Service (500-1999 kW)			
2		Customer Charge	$89.93	$100.00	11.2%
3					
4		Demand Charge ($/kW)	$9.96	$12.60	26.5%
5					
6		Base Energy Charge (¢ per kWh)	1.430	1.834	28.3%
7					
8		Monthly Credit ($ per kW)	($1.93)	($1.93)	0.0%
9					
10		Charges for Non-Compliance of Curtailment Demand			
11		Rebilling for last 12 months (per kW)	$1.93	$1.93	0.0%
12		Penalty Charge-current month (per kW)	$4.16	$4.16	0.0%
13		Early Termination Penalty charge (per kW)	$1.23	$1.23	0.0%
14					
15	CST-1	Curtailable Service -Time of Use (500-1999 kW)			
16		Customer Charge	$89.93	$100.00	11.2%
17					
18		Demand Charge - On-Peak ($/kW)	$9.96	$12.60	26.5%
19					
20		Base Energy Charge (¢ per kWh)			
21		On-Peak	2.380	3.025	27.1%
22		Off-Peak	1.035	1.314	27.0%
23					
24		Monthly Credit (per kW)	($1.93)	($1.93)	0.0%
25					
26		Charges for Non-Compliance of Curtailment Demand			
27		Rebilling for last 12 months (per kW)	$1.93	$1.93	0.0%
28		Penalty Charge-current month (per kW)	$4.16	$4.16	0.0%
29		Early Termination Penalty charge (per kW)	$1.23	$1.23	0.0%
30					
31	GSLD-2	General Service Large Demand (2000 kW +)			
32		Customer Charge	$219.22	$250.00	14.0%
33					
34		Demand Charge ($/kW)	$10.28	$13.20	28.4%
35					
36		Base Energy Charge (¢ per kWh)	1.287	1.665	29.4%
37					
38					
39					
40					
41					

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Supporting Schedules: E-13d, E-14

Recap Schedules:

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AND SUBSIDIARIES
DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/17
__ Prior Year Ended __/__/__
__ Historical Test Year Ended __/__/__
Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)			
2		Customer Charge	$219.22	$250.00	14.0%
3					
4		Demand Charge - On-Peak ($/kW)	$10.28	$13.20	28.4%
5					
6		Base Energy Charge (¢ per kWh)			
7		On-Peak	2.041	2.615	28.1%
8		Off-Peak	1.003	1.291	28.7%
9					
10					
11	CS-2	Curtailable Service (2000 kW +)			
12		Customer Charge	$247.32	$275.00	11.2%
13					
14		Demand Charge ($/kW)	$10.28	$13.20	28.4%
15					
16		Base Energy Charge (¢ per kWh)	1.287	1.665	29.4%
17					
18		Monthly Credit (per kW)	($1.93)	($1.93)	0.0%
19					
20		Charges for Non-Compliance of Curtailment Demand			
21		Rebilling for last 12 months (per kW)	$1.93	$1.93	0.0%
22		Penalty Charge-current month (per kW)	$4.16	$4.16	0.0%
23		Early Termination Penalty charge (per kW)	$1.23	$1.23	0.0%
24					
25	CST-2	Curtailable Service -Time of Use (2000 kW +)			
26		Customer Charge	$247.32	$275.00	11.2%
27					
28		Demand Charge - On-Peak ($/kW)	$10.28	$13.20	28.4%
29					
30		Base Energy Charge (¢ per kWh)			
31		On-Peak	2.041	2.615	28.1%
32		Off-Peak	1.003	1.291	28.7%
33					
34		Monthly Credit (per kW)	($1.93)	($1.93)	0.0%
35					
36		Charges for Non-Compliance of Curtailment Demand			
37		Rebilling for last 12 months (per kW)	$1.93	$1.93	0.0%
38		Penalty Charge-current month (per kW)	$4.16	$4.16	0.0%
39		Early Termination Penalty charge (per kW)	$1.23	$1.23	0.0%
40					
41					

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43 purposes consistent with FPL's 2013 rate settlement approved in Commission Order No. PSC 13-0023-S-EI.

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
_X Projected Test Year Ended 12/31/17
__ Prior Year Ended __/__/__
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Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSLD-3	General Service Large Demand (2000 kW +)			
2		Customer Charge	$1,620.94	$3,075.00	89.7%
3					
4		Demand Charge ($/kW)	$8.20	$10.40	26.8%
5					
6		Base Energy Charge (¢ per kWh)	0.932	1.169	25.4%
7					
8					
9	GSLDT-3	General Service Large Demand - Time of Use (2000 kW +)			
10		Customer Charge	$1,620.94	$3,075.00	89.7%
11					
12		Demand Charge - On-Peak ($/kW)	$8.20	$10.40	26.8%
13					
14		Base Energy Charge (¢ per kWh)			
15		On-Peak	1.043	1.286	23.3%
16		Off-Peak	0.892	1.127	26.3%
17					
18					
19	CS-3	Curtailable Service (2000 kW +)			
20		Customer Charge	$1,649.04	$3,100.00	88.0%
21					
22		Demand Charge ($/kW)	$8.20	$10.40	26.8%
23					
24		Base Energy Charge (¢ per kWh)	0.932	1.169	25.4%
25					
26		Monthly Credit (per kW)	($1.93)	($1.93)	0.0%
27					
28		Charges for Non-Compliance of Curtailment Demand			
29		Rebilling for last 12 months (per kW)	$1.93	$1.93	0.0%
30		Penalty Charge-current month (per kW)	$4.16	$4.16	0.0%
31		Early Termination Penalty charge (per kW)	$1.23	$1.23	0.0%
32					
33					
34					
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36					
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39					
40					
41					

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Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CST-3	Curtailable Service -Time of Use (2000 kW +)			
2		Customer Charge	$1,649.04	$3,100.00	88.0%
3					
4		Demand Charge - On-Peak ($/kW)	$8.20	$10.40	26.8%
5					
6		Base Energy Charge (¢ per kWh)			
7		On-Peak	1.043	1.286	23.3%
8		Off-Peak	0.892	1.127	26.3%
9					
10		Monthly Credit (per kW)	($1.93)	($1.93)	0.0%
11					
12		Charges for Non-Compliance of Curtailment Demand			
13		Rebilling for last 12 months (per kW)	$1.93	$1.93	0.0%
14		Penalty Charge-current month (per kW)	$4.16	$4.16	0.0%
15		Early Termination Penalty charge (per kW)	$1.23	$1.23	0.0%
16					
17	OS-2	Sports Field Service [Schedule closed to new customers]			
18		Customer Charge	$115.80	$150.00	29.5%
19					
20		Base Energy Charge (¢ per kWh)	6.847	7.895	15.3%
21					
22					
23	MET	Metropolitan Transit Service			
24		Customer Charge	$449.67	$725.00	61.2%
25					
26		Base Demand Charge ($/kW)	$12.40	$13.90	12.1%
27					
28		Base Energy Charge (¢ per kWh)	1.661	1.875	12.9%
29					
30					
31					
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41					

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 160021-EI

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers]			
2		Customer Charge			
3		(G) 200-499kW	$112.42	$125.00	11.2%
4		(D) above 500kW	$168.63	$275.00	63.1%
5		(T) transmission	$2,220.26	$3,200.00	44.1%
6					
7		Base Demand Charge ($/kW)			
8		per kW of Max Demand All kW:			
9		(G) 200-499kW	$3.82	$4.90	28.3%
10		(D) above 500kW	$3.49	$5.50	57.6%
11		(T) transmission	None	None	N/A
12					
13					
14		per kW of Load Control On-Peak:			
15		(G) 200-499kW	$2.54	$3.30	29.9%
16		per kW of Load Control On-Peak:			
17		(D) above 500kW	$2.54	$4.00	57.5%
18		(T) transmission	$2.49	$4.40	76.7%
19					
20					
21					
22		Per kW of Firm On-Peak Demand			
23		(G) 200-499kW	$9.30	$12.00	29.0%
24		(D) above 500kW	$9.08	$14.20	56.4%
25		(T) transmission	$9.17	$16.40	78.8%
26					
27		Base Energy Charge (¢ per kWh)			
28		On-Peak			
29		(G) 200-499kW	1.425	1.828	28.3%
30		(D) above 500kW	0.822	1.272	54.7%
31		(T) transmission	0.731	1.307	78.8%
32		Off-Peak			
33		(G) 200-499kW	1.425	1.828	28.3%
34		(D) above 500kW	0.822	1.272	54.7%
35		(T) transmission	0.731	1.307	78.8%
36					
37		Excess "Firm Demand" or Termination Charge			
38		¤ Up to prior 60 months of service	Difference between Firm and	Difference between Firm and	
39			Load-Control On-Peak Demand Charge	Load-Control On-Peak Demand Charge	
40					
41		¤ Penalty Charge per kW for each month of rebilling	$1.08	$1.08	0.0%

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Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 160021-EI

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1	CDR	Commercial/Industrial Demand Reduction Rider			
2		Monthly Rate			
3		Customer Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
4		Demand Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
5		Energy Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
6					
7		Monthly Administrative Adder			
8		GSD-1	$84.31	$100.00	18.6%
9		GSDT-1	$84.31	$100.00	18.6%
10		GSLD-1, GSLDT-1	$140.52	$150.00	6.7%
11		GSLD-2, GSLDT-2	$56.21	$75.00	33.4%
12		GSLD-3, GSLDT-3	$533.99	$125.00	-76.6%
13		HLFT	Applicable General Service Level Rate	Applicable General Service Level Rate	
14		SDTR	Applicable General Service Level Rate	Applicable General Service Level Rate	
15					
16		Utility Controlled Demand Credit $/kW	($8.20)	($5.26)	-35.9%
17					
18		Excess "Firm Demand"	$8.20	$5.26	-35.9%
19		¤ Up to prior 60 months of service			
20					
21		¤ Penalty Charge per kW for	$1.08	$1.08	0.0%
22		each month of rebilling			
23					
24	SL-1	Street Lighting			
25		Charges for FPL-Owned Units			
26		Fixture			
27		Sodium Vapor 6,300 lu 70 watts	$3.89	$3.89	0.0%
28		Sodium Vapor 9,500 lu 100 watts	$3.96	$3.96	0.0%
29		Sodium Vapor 16,000 lu 150 watts	$4.08	$4.08	0.0%
30		Sodium Vapor 22,000 lu 200 watts	$6.18	$6.18	0.0%
31		Sodium Vapor 50,000 lu 400 watts	$6.24	$6.24	0.0%
32	*	Sodium Vapor 27,500 lu 250 watts	$6.58	$6.58	0.0%
33	*	Sodium Vapor 140,000 lu 1,000 watts	$9.90	$9.90	0.0%
34	*	Mercury Vapor 6,000 lu 140 watts	$3.07	$3.07	0.0%
35	*	Mercury Vapor 8,600 lu 175 watts	$3.12	$3.12	0.0%
36	*	Mercury Vapor 11,500 lu 250 watts	$5.21	$5.21	0.0%
37	*	Mercury Vapor 21,500 lu 400 watts	$5.18	$5.18	0.0%
38					
39					
40					
41					

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SL-1	Street Lighting (continued))			
2		Maintenance			
3		Sodium Vapor 6,300 lu 70 watts	$1.83	$1.88	2.7%
4		Sodium Vapor 9,500 lu 100 watts	$1.84	$1.89	2.7%
5		Sodium Vapor 16,000 lu 150 watts	$1.87	$1.92	2.7%
6		Sodium Vapor 22,000 lu 200 watts	$2.38	$2.44	2.5%
7		Sodium Vapor 50,000 lu 400 watts	$2.39	$2.45	11.7%
8	*	Sodium Vapor 27,500 lu 250 watts	$2.60	$2.67	-5.8%
9	*	Sodium Vapor 140,000 lu 1,000 watts	$4.65	$4.78	2.8%
10	*	Mercury Vapor 6,000 lu 140 watts	$1.64	$1.68	2.4%
11	*	Mercury Vapor 8,600 lu 175 watts	$1.64	$1.68	2.4%
12	*	Mercury Vapor 11,500 lu 250 watts	$2.37	$2.43	2.5%
13	*	Mercury Vapor 21,500 lu 400 watts	$2.33	$2.39	2.6%
14					
15		Energy Non-Fuel			
16		Sodium Vapor 6,300 lu 70 watts	$0.81	$1.04	28.4%
17		Sodium Vapor 9,500 lu 100 watts	$1.14	$1.46	28.1%
18		Sodium Vapor 16,000 lu 150 watts	$1.68	$2.14	27.4%
19		Sodium Vapor 22,000 lu 200 watts	$2.46	$3.14	27.6%
20		Sodium Vapor 50,000 lu 400 watts	$4.69	$6.00	27.9%
21	*	Sodium Vapor 27,500 lu 250 watts	$3.24	$4.14	27.8%
22	*	Sodium Vapor 140,000 lu 1,000 watts	$11.48	$14.68	27.9%
23	*	Mercury Vapor 6,000 lu 140 watts	$1.73	$2.21	27.7%
24	*	Mercury Vapor 8,600 lu 175 watts	$2.15	$2.75	28.0%
25	*	Mercury Vapor 11,500 lu 250 watts	$2.90	$3.71	27.9%
26	*	Mercury Vapor 21,500 lu 400 watts	$4.47	$5.71	27.7%
27					
28					
29					
30					
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 160021-EI

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SL-1	Street Lighting (continued))			
2		Charge for Customer-Owned Units			
3		Relamping and Energy		Option closed to new installations	
4		Sodium Vapor 6,300 lu 70 watts	$2.67	$2.90	8.6%
5		Sodium Vapor 9,500 lu 100 watts	$3.01	$3.33	10.6%
6		Sodium Vapor 16,000 lu 150 watts	$3.58	$4.04	12.8%
7		Sodium Vapor 22,000 lu 200 watts	$4.85	$5.53	14.0%
8		Sodium Vapor 50,000 lu 400 watts	$7.09	$8.40	18.5%
9		* Sodium Vapor 27,500 lu 250 watts	$5.84	$6.74	15.4%
10		* Sodium Vapor 140,000 lu 1,000 watts	$16.23	$19.43	19.7%
11		* Mercury Vapor 6,000 lu 140 watts	$3.40	$3.88	14.1%
12		* Mercury Vapor 8,600 lu 175 watts	$3.82	$4.42	15.7%
13		* Mercury Vapor 11,500 lu 250 watts	$5.31	$6.12	15.3%
14		* Mercury Vapor 21,500 lu 400 watts	$6.84	$8.08	18.1%
15					
16		Energy Only			
17		Sodium Vapor 6,300 lu 70 watts	$0.81	$1.04	28.4%
18		Sodium Vapor 9,500 lu 100 watts	$1.14	$1.46	28.1%
19		Sodium Vapor 16,000 lu 150 watts	$1.68	$2.14	27.4%
20		Sodium Vapor 22,000 lu 200 watts	$2.46	$3.14	27.6%
21		Sodium Vapor 50,000 lu 400 watts	$4.69	$6.00	27.9%
22		* Sodium Vapor 27,500 lu 250 watts	$3.24	$4.14	27.8%
23		* Sodium Vapor 140,000 lu 1,000 watts	$11.48	$14.68	27.9%
24		* Mercury Vapor 6,000 lu 140 watts	$1.73	$2.21	27.7%
25		* Mercury Vapor 8,600 lu 175 watts	$2.15	$2.75	27.9%
26		* Mercury Vapor 11,500 lu 250 watts	$2.90	$3.71	27.9%
27		* Mercury Vapor 21,500 lu 400 watts	$4.47	$5.71	27.7%
28					
29		Non-Fuel Energy (¢ per kWh)	2.792	3.571	27.9%
30					
31					
32					
33					
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35					
36					
37					
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39					
40					
41					

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Supporting Schedules: E-13d, E-14 Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SL-1	Street Lighting (continued))				
2		Other Charges				
3		Wood Pole		$4.72	$5.12	8.5%
4		Concrete Pole / Steel Pole		$6.47	$7.03	8.7%
5		Fiberglass Pole		$7.66	$8.31	8.5%
6		Underground conductors not under paving (¢ per foot)		3.700	3.920	5.9%
7		Underground conductors under paving (¢ per foot)		9.050	9.580	5.9%
8						
9		Willful Damage				
10		Cost for Shield upon second occurrence		$280.00	$280.00	0.0%
11						
12	SL-1M	Street Lighting				
13						
14		Non-Fuel Energy Only			3.515	
15		Metered Customer			$14.00	
16						
17						
18						
19	PL-1	Premium Lighting				
20		Present Value Revenue Requirement				
21		Multiplier		1.1941	1.2081	1.2%
22						
23		Monthly Rate				
24		Facilities (Percentage of total work order cost)				
25		10 Year Payment Option		1.362%	1.402%	2.9%
26		20 Year Payment Option		0.925%	0.966%	4.4%
27						
28		Maintenance		FPL's estimated cost of	FPL's estimated cost of	
29				maintaining facilities	maintaining facilities	
30						
31		Termination Factors				
32		10 Year Payment Option				
33			1	1.1941	1.2081	1.2%
34			2	1.0306	1.0398	0.9%
35			3	0.9473	0.9575	1.1%
36			4	0.8575	0.8683	1.3%
37			5	0.7608	0.7718	1.4%
38			6	0.6565	0.6672	1.6%
39						
40						
41						

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	PL-1	Premium Lighting (continued)				
2			7	0.5441	0.5541	1.8%
3			8	0.4230	0.4316	2.0%
4			9	0.2924	0.2990	2.3%
5			10	0.1517	0.1554	2.5%
6			>10	0.0000	0.0000	N/A
7						
8		20 Year Payment Option				
9			1	1.1941	1.2081	1.2%
10			2	1.0831	1.0922	0.8%
11			3	1.0563	1.0666	1.0%
12			4	1.0275	1.0388	1.1%
13			5	0.9965	1.0087	1.2%
14			6	0.9630	0.9762	1.4%
15			7	0.9269	0.9410	1.5%
16			8	0.8880	0.9028	1.7%
17			9	0.8461	0.8616	1.8%
18			10	0.8009	0.8169	2.0%
19			11	0.7523	0.7685	2.2%
20			12	0.6998	0.7161	2.3%
21			13	0.6432	0.6594	2.5%
22			14	0.5823	0.5980	2.7%
23			15	0.5166	0.5315	2.9%
24			16	0.4458	0.4595	3.1%
25			17	0.3695	0.3816	3.3%
26			18	0.2872	0.2972	3.5%
27			19	0.1985	0.2059	3.7%
28			20	0.1030	0.1070	3.9%
29			>20	0.0000	0.0000	N/A
30						
31		Non-Fuel Energy (¢ per kWh)		2.792	3.571	27.9%
32						
33		Willful Damage				
34		All occurrences after initial repair		Cost for repair or replacement	Cost for repair or replacement	
35						
36	RL-1	Recreational Lighting [Schedule closed to new customers]				
37						
38		Non-Fuel Energy (¢ per kWh)		Otherwise applicable General Service Rate	Otherwise applicable General Service Rate	
39						
40						
41		Maintenance		FPL's estimated cost of maintaining facilities	FPL's estimated cost of maintaining facilities	

42 * The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors, which revenue is classified as base revenue for surveillance reporting
43 purposes consistent with FPL's 2013 rate settlement approved in Commission Order No. PSC 13-0023-S-EI.

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
_X Projected Test Year Ended 12/31/17
__ Prior Year Ended __/__/__
__ Historical Test Year Ended __/__/__
Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OL-1	Outdoor Lighting			
2		Charges for FPL-Owned Units			
3		Fixture			
4		Sodium Vapor 6,300 lu 70 watts	$5.05	$5.05	0.0%
5		Sodium Vapor 9,500 lu 100 watts	$5.16	$5.16	0.0%
6		Sodium Vapor 16,000 lu 150 watts	$5.34	$5.34	0.0%
7		Sodium Vapor 22,000 lu 200 watts	$7.77	$7.77	0.0%
8		Sodium Vapor 50,000 lu 400 watts	$8.27	$8.27	0.0%
9	*	Sodium Vapor 12,000 lu 200 watts	$5.34	$5.34	0.0%
10	*	Mercury Vapor 6,000 lu 140 watts	$3.88	$3.88	0.0%
11	*	Mercury Vapor 8,600 lu 175 watts	$3.90	$3.90	0.0%
12	*	Mercury Vapor 21,500 lu 400 watts	$6.39	$6.39	0.0%
13					
14		Maintenance			
15		Sodium Vapor 6,300 lu 70 watts	$1.85	$1.86	0.5%
16		Sodium Vapor 9,500 lu 100 watts	$1.85	$1.86	0.5%
17		Sodium Vapor 16,000 lu 150 watts	$1.88	$1.89	0.5%
18		Sodium Vapor 22,000 lu 200 watts	$2.43	$2.44	0.4%
19		Sodium Vapor 50,000 lu 400 watts	$2.39	$2.40	0.4%
20	*	Sodium Vapor 12,000 lu 150 watts	$1.88	$1.89	0.5%
21	*	Mercury Vapor 6,000 lu 140 watts	$1.66	$1.67	0.6%
22	*	Mercury Vapor 8,600 lu 175 watts	$1.66	$1.67	0.6%
23	*	Mercury Vapor 21,500 lu 400 watts	$2.34	$2.35	0.4%
24					
25		Energy Non-Fuel			
26		Sodium Vapor 6,300 lu 70 watts	$0.82	$0.83	1.2%
27		Sodium Vapor 9,500 lu 100 watts	$1.15	$1.17	1.7%
28		Sodium Vapor 16,000 lu 150 watts	$1.69	$1.71	1.2%
29		Sodium Vapor 22,000 lu 200 watts	$2.48	$2.50	0.8%
30		Sodium Vapor 50,000 lu 400 watts	$4.73	$4.78	1.1%
31	*	Sodium Vapor 12,000 lu 150 watts	$1.69	$1.71	1.2%
32	*	Mercury Vapor 6,000 lu 140 watts	$1.75	$1.76	0.6%
33	*	Mercury Vapor 8,600 lu 175 watts	$2.17	$2.19	0.9%
34	*	Mercury Vapor 21,500 lu 400 watts	$4.51	$4.55	0.9%
35					
36					
37					
38					
39					
40					
41					

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43 purposes consistent with FPL's 2013 rate settlement approved in Commission Order No. PSC 13-0023-S-EI.

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/17
__ Prior Year Ended __/__/__
__ Historical Test Year Ended __/__/__
Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OL-1	Outdoor Lighting (continued)			
2		Charges for Customer Owned Units			
3		Total Charge-Relamping & Energy		Option closed to new installations	
4		Sodium Vapor 6,300 lu 70 watts	$2.67	$2.68	0.4%
5		Sodium Vapor 9,500 lu 100 watts	$3.00	$3.02	0.7%
6		Sodium Vapor 16,000 lu 150 watts	$3.57	$3.59	0.6%
7		Sodium Vapor 22,000 lu 200 watts	$4.91	$4.93	0.4%
8		Sodium Vapor 50,000 lu 400 watts	$7.12	$7.17	0.7%
9		* Sodium Vapor 12,000 lu 150 watts	$3.84	$3.86	0.5%
10		* Mercury Vapor 6,000 lu 140 watts	$3.41	$3.42	0.3%
11		* Mercury Vapor 8,600 lu 175 watts	$3.83	$3.85	0.5%
12		* Mercury Vapor 21,500 lu 400 watts	$6.85	$6.89	0.6%
13					
14		Energy Only			
15		Sodium Vapor 6,300 lu 70 watts	$0.82	$0.83	1.2%
16		Sodium Vapor 9,500 lu 100 watts	$1.15	$1.17	1.7%
17		Sodium Vapor 16,000 lu 150 watts	$1.69	$1.71	1.2%
18		Sodium Vapor 22,000 lu 200 watts	$2.48	$2.50	0.8%
19		Sodium Vapor 50,000 lu 400 watts	$4.73	$4.78	1.1%
20		* Sodium Vapor 12,000 lu 150 watts	$1.69	$1.71	1.2%
21		* Mercury Vapor 6,000 lu 140 watts	$1.75	$1.76	0.6%
22		* Mercury Vapor 8,600 lu 175 watts	$2.17	$2.19	0.9%
23		* Mercury Vapor 21,500 lu 400 watts	$4.51	$4.55	0.9%
24					
25		Non-Fuel Energy (¢ per kWh)	2.817	2.845	1.0%
26					
27		Other Charges			
28		Wood Pole	$9.69	$10.01	3.3%
29		Concrete Pole	$13.08	$13.51	3.3%
30		Fiberglass Pole	$15.38	$15.89	3.3%
31		Underground conductors excluding			
32		Trenching per foot ($ per foot)	0.078	0.080	1.9%
33		Down-guy, Anchor and Protector	9.34	9.51	1.8%
34					
35	SL-2	Traffic Signal Service			
36		Base Energy Charge (¢ per kWh)	4.601	4.637	0.8%
37		Minimum Charge at each point	$3.24	$3.24	0.0%
38					
39	SL-2M	Traffic Signal Service			
40		Non-Fuel Energy Only		4.520	NA
41		Metered Customer		14.00	NA

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Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/17
__ Prior Year Ended __/__/__
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Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SST-1	Standby and Supplemental Service			
2		Customer Charge			
3		SST-1(D1)	$112.42	$125.00	11.2%
4		SST-1(D2)	$112.42	$125.00	11.2%
5		SST-1(D3)	$421.57	$425.00	0.8%
6		SST-1(T)	$1,631.99	$2,975.00	82.3%
7					
8		Distribution Demand $/kW Contract Standby Demand			
9		SST-1(D1)	$3.03	$3.76	24.1%
10		SST-1(D2)	$3.03	$3.76	24.1%
11		SST-1(D3)	$3.03	$3.76	24.1%
12		SST-1(T)	N/A	N/A	N/A
13					
14		Reservation Demand $/kW			
15		SST-1(D1)	$1.23	$1.39	13.0%
16		SST-1(D2)	$1.23	$1.39	13.0%
17		SST-1(D3)	$1.23	$1.39	13.0%
18		SST-1(T)	$1.28	$1.14	-10.9%
19					
20		Daily Demand (On-Peak) $/kW			
21		SST-1(D1)	$0.60	$0.66	10.0%
22		SST-1(D2)	$0.60	$0.66	10.0%
23		SST-1(D3)	$0.60	$0.66	10.0%
24		SST-1(T)	$0.37	$0.34	-8.1%
25					
26		Supplemental Service			
27		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate	
28		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate	
29					
30		Non-Fuel Energy - On-Peak (¢ per kWh)			
31		SST-1(D1)	0.984	1.190	20.9%
32		SST-1(D2)	0.984	1.190	20.9%
33		SST-1(D3)	0.984	1.190	20.9%
34		SST-1(T)	0.957	1.108	15.8%
35		Non-Fuel Energy - Off-Peak (¢ per kWh)			
36		SST-1(D1)	0.984	1.190	20.9%
37		SST-1(D2)	0.984	1.190	20.9%
38		SST-1(D3)	0.984	1.190	20.9%
39		SST-1(T)	0.957	1.108	15.8%
40					
41					

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43 purposes consistent with FPL's 2013 rate settlement approved in Commission Order No. PSC 13-0023-S-EI.

Supporting Schedules: E-13d, E-14 Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
X Projected Test Year Ended 12/31/17
__ Prior Year Ended __/__/__
__ Historical Test Year Ended __/__/__
Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	ISST-1	Interruptible Standby and Supplemental Service			
2		Customer Charge			
3		Distribution	$421.57	$425.00	0.8%
4		Transmission	$2,125.83	$2,975.00	39.9%
5					
6		Distribution Demand			
7		Distribution	$3.03	$3.76	24.1%
8		Transmission	N/A	N/A	N/A
9					
10		Reservation Demand-Interruptible			
11		Distribution	$0.22	$0.24	9.1%
12		Transmission	$0.30	$0.24	-20.0%
13					
14		Reservation Demand-Firm			
15		Distribution	$1.23	$1.39	13.0%
16		Transmission	$1.03	$1.14	10.7%
17					
18		Supplemental Service			
19		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate	
20		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate	
21					
22		Daily Demand (On-Peak) Firm Standby			
23		Distribution	$0.60	$0.66	10.0%
24		Transmission	$0.48	$0.34	-29.2%
25					
26		Daily Demand (On-Peak) Interruptible Standby			
27		Distribution	$0.10	$0.11	10.0%
28		Transmission	$0.12	$0.11	-8.3%
29					
30		Non-Fuel Energy - On-Peak (¢ per kWh)			
31		Distribution	0.984	1.190	20.9%
32		Transmission	0.900	1.108	23.1%
33		Non-Fuel Energy - Off-Peak (¢ per kWh)			
34		Distribution	0.984	1.190	20.9%
35		Transmission	0.900	1.108	23.1%
36					
37		Excess "Firm Standby Demand"			
38		¤ Up to prior 60 months of service	Difference between reservation charge for	Difference between reservation charge for	
39			firm and interruptible standby demand	firm and interruptible standby demand	
40			times excess demand	times excess demand	
41					
42		¤ Penalty Charge per kW for each month of rebilling	$1.08	$1.08	0.0%

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Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
X Projected Test Year Ended 12/31/17
__ Prior Year Ended __/__/__
__ Historical Test Year Ended __/__/__
Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	TR	Transformation Rider			
2		Transformer Credit			
3		(per kW of Billing Demand)	($0.30)	($0.23)	-23.3%
4					
5					
6	GSCU-1	General Service constant Usage			
7		Customer Charge:	$13.50	$14.00	3.7%
8					
9		Non-Fuel Energy Charges:			
10		Base Energy Charge*	3.446	3.404	-1.2%
11		* The fuel and non-fuel energy charges will be assessed on the			
12					
13					
14	HLFT	High Load Factor - Time of Use			
15		Customer Charge:			
16		21 - 499 kW:	$26.97	$25.00	-7.3%
17		500 - 1,999 kW	$61.83	$75.00	21.3%
18		2,000 kW or greater	$219.22	$250.00	14.0%
19					
20		Demand Charges:			
21		On-peak Demand Charge:			
22		21 - 499 kW:	$10.27	$12.30	19.8%
23		500 - 1,999 kW	$10.52	$13.40	27.4%
24		2,000 kW or greater	$10.51	$13.50	28.4%
25					
26		Maximum Demand Charge:			
27		21 - 499 kW:	$2.14	$2.60	21.5%
28		500 - 1,999 kW	$2.24	$2.80	25.0%
29		2,000 kW or greater	$2.24	$2.90	29.5%
30					
31		Non-Fuel Energy Charges: (¢ per kWh)			
32		On-Peak Period			
33		21 - 499 kW:	1.617	1.940	20.0%
34		500 - 1,999 kW	0.885	1.174	32.7%
35		2,000 kW or greater	0.810	1.040	28.4%
36					
37					
38					
39					
40					
41					

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43 purposes consistent with FPL's 2013 rate settlement approved in Commission Order No. PSC 13-0023-S-EI.

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Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
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EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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_X Projected Test Year Ended 12/31/17
__ Prior Year Ended __/__/__
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Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	HLFT	High Load Factor - Time of Use (continued)			
2		Off-Peak Period			
3		21 - 499 kW:	1.045	1.248	19.4%
4		500 - 1,999 kW	0.885	1.123	26.9%
5		2,000 kW or greater	0.810	1.040	28.4%
6					
7					
8	SDTR	Seasonal Demand – Time of Use Rider			
9		Option A			
10		Customer Charge:			
11		21 - 499 kW:	$26.97	$25.00	-7.3%
12		500 - 1,999 kW	$61.83	$75.00	21.3%
13		2,000 kW or greater	$219.22	$250.00	14.0%
14					
15		Demand Charges:			
16		Seasonal On-peak Demand:			
17		21 - 499 kW:	$10.04	$11.50	14.5%
18		500 - 1,999 kW	$10.96	$13.00	18.6%
19		2,000 kW or greater	$11.29	$13.30	17.8%
20					
21		Non-seasonal Demand Max Demand:			
22		21 - 499 kW:	$8.36	$10.00	19.6%
23		500 - 1,999 kW	$9.61	$12.40	29.0%
24		2,000 kW or greater	$10.05	$13.20	31.3%
25					
26		Energy Charges (¢ per kWh):			
27		Seasonal On-peak Energy:			
28		21 - 499 kW:	7.278	9.189	26.3%
29		500 - 1,999 kW	5.040	6.614	31.2%
30		2,000 kW or greater	4.302	5.359	24.6%
31					
32		Seasonal Off-peak Energy:			
33		21 - 499 kW:	1.371	1.657	20.9%
34		500 - 1,999 kW	1.035	1.314	27.0%
35		2,000 kW or greater	0.931	1.291	38.7%
36					
37		Non-seasonal Energy			
38		21 - 499 kW:	1.934	2.311	19.5%
39		500 - 1,999 kW	1.430	1.834	28.3%
40		2,000 kW or greater	1.287	1.665	29.4%
41					

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
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Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider (continued)			
2		Option B			
3		Customer Charge:			
4		21 - 499 kW:	$26.97	$25.00	-7.3%
5		500 - 1,999 kW	$61.83	$75.00	21.3%
6		2,000 kW or greater	$219.22	$250.00	14.0%
7					
8		Demand Charges:			
9		Seasonal On-peak Demand:			
10		21 - 499 kW:	$10.04	$11.50	14.5%
11		500 - 1,999 kW	$10.96	$13.00	18.6%
12		2,000 kW or greater	$11.29	$13.30	17.8%
13					
14		Non-seasonal On-peak Demand:			
15		21 - 499 kW:	$8.36	$10.00	19.6%
16		500 - 1,999 kW	$9.61	$12.40	29.0%
17		2,000 kW or greater	$10.05	$13.20	31.3%
18					
19		Energy Charges (¢ per kWh):			
20		Seasonal On-peak Energy:			
21		21 - 499 kW:	7.278	9.189	26.3%
22		500 - 1,999 kW	5.040	6.614	31.2%
23		2,000 kW or greater	4.302	5.359	24.6%
24					
25		Seasonal Off-peak Energy:			
26		21 - 499 kW:	1.371	1.657	20.9%
27		500 - 1,999 kW	1.035	1.314	27.0%
28		2,000 kW or greater	0.931	1.291	38.7%
29					
30		Non-seasonal On-peak Energy:			
31		21 - 499 kW:	3.881	5.249	35.2%
32		500 - 1,999 kW	2.710	3.951	45.8%
33		2,000 kW or greater	2.479	3.667	47.9%
34					
35		Non-seasonal Off-peak Energy:			
36		21 - 499 kW:	1.371	1.657	20.9%
37		500 - 1,999 kW	1.035	1.314	27.0%
38		2,000 kW or greater	0.931	1.291	38.7%
39					
40					
41					

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FLORIDA PUBLIC SERVICE COMMISSION

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DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
_X Projected Test Year Ended 12/31/17
__ Prior Year Ended __/__/__
__ Historical Test Year Ended __/__/__
Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	NSMR	Non-Standard Meter Rate			
2					
3		Enrollment Fee			
4		GS-1	$89.00	$89.00	0.0%
5		GSD-1	$89.00	$89.00	0.0%
6		RS-1	$89.00	$89.00	0.0%
7					
8		Monthly Surcharge			
9		GS-1	$13.00	$13.00	0.0%
10		GSD-1	$13.00	$13.00	0.0%
11		RS-1	$13.00	$13.00	0.0%
12					
13					
14					
15					
16					
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22					
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Supporting Schedules: E-13d, E-14 Recap Schedules:

2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
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Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	RS-1	Residential Service			
2		Customer Charge/Minimum	$7.87	$10.00	27.1%
3					
4		Base Energy Charge (¢ per kWh)			
5		First 1,000 kWh	5.052	5.959	18.0%
6		All additional kWh	6.177	6.959	12.7%
7					
8					
9	RTR-1	Residential Service -Time of Use			
10		Customer Charge/Minimum	$12.36	$10.00	-19.1%
11					
12		Base Energy Charge (¢ per kWh)			
13		On-Peak	9.154	10.616	16.0%
14		Off-Peak	(4.072)	(4.722)	16.0%
15					
16					
17	GS-1	General Service - Non Demand (0-20 kW)			
18		Customer Charge/Minimum			
19		Metered	$7.75	$12.00	54.8%
20		Unmetered Service Credit	($6.77)	($5.00)	-26.1%
21					
22		Base Energy Charge (¢ per kWh)	5.510	5.791	5.1%
23					
24					
25	GST-1	General Service - Non Demand - Time of Use (0-20 kW)			
26		Customer Charge/Minimum	$15.21	$12.00	-21.1%
27					
28		Base Energy Charge (¢ per kWh)			
29		On-Peak	10.037	10.692	6.5%
30		Off-Peak	3.484	3.662	5.1%
31					
32					
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSD-1	General Service Demand (21-499 kW)			
2		Customer Charge	$20.24	$25.00	23.5%
3					
4		Demand Charge ($/kW)	$8.68	$10.70	23.3%
5					
6		Base Energy Charge (¢ per kWh)	1.934	2.387	23.4%
7					
8					
9	GSDT-1	General Service Demand - Time of Use (21-499 kW)			
10		Customer Charge	$26.97	$25.00	-7.3%
11					
12		Demand Charge - On-Peak ($/kW)	$8.68	$10.70	23.3%
13					
14		Base Energy Charge (¢ per kWh)			
15		On-Peak	4.114	4.869	18.4%
16		Off-Peak	1.045	1.288	23.3%
17					
18					
19	GSLD-1	General Service Large Demand (500-1999 kW)			
20		Customer Charge	$61.83	$75.00	21.3%
21					
22		Demand Charge ($/kW)	$9.94	$13.40	34.8%
23					
24		Base Energy Charge (¢ per kWh)	1.430	1.954	36.6%
25					
26					
27	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)			
28		Customer Charge	$61.83	$75.00	21.3%
29					
30		Demand Charge - On-Peak ($/kW)	$9.94	$13.40	34.8%
31					
32		Base Energy Charge (¢ per kWh)			
33		On-Peak	2.380	3.222	35.4%
34		Off-Peak	1.035	1.400	35.3%
35					
36					
37					
38					
39					
40					
41					

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CS-1	Curtailable Service (500-1999 kW)			
2		Customer Charge	$89.93	$100.00	11.2%
3					
4		Demand Charge ($/kW)	$9.94	$13.40	34.8%
5					
6		Base Energy Charge (¢ per kWh)	1.430	1.954	36.6%
7					
8		Monthly Credit ($ per kW)	($1.93)	($1.93)	0.0%
9					
10		Charges for Non-Compliance of Curtailment Demand			
11		Rebilling for last 12 months (per kW)	$1.93	$1.93	0.0%
12		Penalty Charge-current month (per kW)	$4.16	$4.16	0.0%
13		Early Termination Penalty charge (per kW)	$1.23	$1.23	0.0%
14					
15	CST-1	Curtailable Service -Time of Use (500-1999 kW)			
16		Customer Charge	$89.93	$100.00	11.2%
17					
18		Demand Charge - On-Peak ($/kW)	$9.94	$13.40	34.8%
19					
20		Base Energy Charge (¢ per kWh)			
21		On-Peak	2.380	3.222	35.4%
22		Off-Peak	1.035	1.400	35.3%
23					
24		Monthly Credit (per kW)	($1.93)	($1.93)	0.0%
25					
26		Charges for Non-Compliance of Curtailment Demand			
27		Rebilling for last 12 months (per kW)	$1.93	$1.93	0.0%
28		Penalty Charge-current month (per kW)	$4.16	$4.16	0.0%
29		Early Termination Penalty charge (per kW)	$1.23	$1.23	0.0%
30					
31	GSLD-2	General Service Large Demand (2000 kW +)			
32		Customer Charge	$219.22	$275.00	25.4%
33					
34		Demand Charge ($/kW)	$10.26	$14.10	37.4%
35					
36		Base Energy Charge (¢ per kWh)	1.287	1.777	38.1%
37					
38					
39					
40					
41					

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1	GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)			
2		Customer Charge	$219.22	$275.00	25.4%
3					
4		Demand Charge - On-Peak ($/kW)	$10.26	$14.10	37.4%
5					
6		Base Energy Charge (¢ per kWh)			
7		On-Peak	2.041	2.785	36.5%
8		Off-Peak	1.003	1.380	37.6%
9					
10					
11	CS-2	Curtailable Service (2000 kW +)			
12		Customer Charge	$247.32	$300.00	21.3%
13					
14		Demand Charge ($/kW)	$10.26	$14.10	37.4%
15					
16		Base Energy Charge (¢ per kWh)	1.287	1.777	38.1%
17					
18		Monthly Credit (per kW)	($1.93)	($1.93)	0.0%
19					
20		Charges for Non-Compliance of Curtailment Demand			
21		Rebilling for last 12 months (per kW)	$1.93	$1.93	0.0%
22		Penalty Charge-current month (per kW)	$4.16	$4.16	0.0%
23		Early Termination Penalty charge (per kW)	$1.23	$1.23	0.0%
24					
25	CST-2	Curtailable Service -Time of Use (2000 kW +)			
26		Customer Charge	$247.32	$300.00	21.3%
27					
28		Demand Charge - On-Peak ($/kW)	$10.26	$14.10	37.4%
29					
30		Base Energy Charge (¢ per kWh)			
31		On-Peak	2.041	2.785	36.5%
32		Off-Peak	1.003	1.380	37.6%
33					
34		Monthly Credit (per kW)	($1.93)	($1.93)	0.0%
35					
36		Charges for Non-Compliance of Curtailment Demand			
37		Rebilling for last 12 months (per kW)	$1.93	$1.93	0.0%
38		Penalty Charge-current month (per kW)	$4.16	$4.16	0.0%
39		Early Termination Penalty charge (per kW)	$1.23	$1.23	0.0%
40					
41					

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2018 SUBSEQUENT YEAR ADJUSTMENT

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSLD-3	General Service Large Demand (2000 kW +)			
2		Customer Charge	$1,620.94	$3,125.00	92.8%
3					
4		Demand Charge ($/kW)	$8.18	$10.40	27.1%
5					
6		Base Energy Charge (¢ per kWh)	0.932	1.195	28.2%
7					
8					
9	GSLDT-3	General Service Large Demand - Time of Use (2000 kW +)			
10		Customer Charge	$1,620.94	$3,125.00	92.8%
11					
12		Demand Charge - On-Peak ($/kW)	$8.18	$10.40	27.1%
13					
14		Base Energy Charge (¢ per kWh)			
15		On-Peak	1.043	1.354	29.8%
16		Off-Peak	0.892	1.138	27.6%
17					
18					
19	CS-3	Curtailable Service (2000 kW +)			
20		Customer Charge	$1,649.04	$3,150.00	91.0%
21					
22		Demand Charge ($/kW)	$8.18	$10.40	27.1%
23					
24		Base Energy Charge (¢ per kWh)	0.932	1.195	28.2%
25					
26		Monthly Credit (per kW)	($1.93)	($1.93)	0.0%
27					
28		Charges for Non-Compliance of Curtailment Demand			
29		Rebilling for last 12 months (per kW)	$1.93	$1.93	0.0%
30		Penalty Charge-current month (per kW)	$4.16	$4.16	0.0%
31		Early Termination Penalty charge (per kW)	$1.23	$1.23	0.0%
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CST-3	Curtailable Service -Time of Use (2000 kW +)			
2		Customer Charge	$1,649.04	$3,150.00	91.0%
3					
4		Demand Charge - On-Peak ($/kW)	$8.18	$10.40	27.1%
5					
6		Base Energy Charge (¢ per kWh)			
7		On-Peak	1.043	1.354	29.8%
8		Off-Peak	0.892	1.138	27.6%
9					
10		Monthly Credit (per kW)	($1.93)	($1.93)	0.0%
11					
12		Charges for Non-Compliance of Curtailment Demand			
13		Rebilling for last 12 months (per kW)	$1.93	$1.93	0.0%
14		Penalty Charge-current month (per kW)	$4.16	$4.16	0.0%
15		Early Termination Penalty charge (per kW)	$1.23	$1.23	0.0%
16					
17	OS-2	Sports Field Service [Schedule closed to new customers]			
18		Customer Charge	$115.80	$150.00	29.5%
19					
20		Base Energy Charge (¢ per kWh)	6.845	8.409	22.8%
21					
22					
23	MET	Metropolitan Transit Service			
24		Customer Charge	$449.67	$775.00	72.3%
25					
26		Base Demand Charge ($/kW)	$12.38	$14.30	15.5%
27					
28		Base Energy Charge (¢ per kWh)	1.661	1.932	16.3%
29					
30					
31					
32					
33					
34					
35					
36					
37					
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39					
40					
41					

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers]			
2		Customer Charge			
3		(G) 200-499kW	$112.42	$150.00	33.4%
4		(D) above 500kW	$168.63	$300.00	77.9%
5		(T) transmission	$2,220.26	$3,275.00	47.5%
6					
7		Base Demand Charge ($/kW)			
8		per kW of Max Demand All kW:			
9		(G) 200-499kW	$3.82	$5.10	33.5%
10		(D) above 500kW	$3.49	$5.90	69.1%
11		(T) transmission	None	None	N/A
12					
13					
14		per kW of Load Control On-Peak:			
15		(G) 200-499kW	$2.52	$3.40	34.9%
16		per kW of Load Control On-Peak:			
17		(D) above 500kW	$2.52	$4.30	70.6%
18		(T) transmission	$2.47	$4.50	82.2%
19					
20					
21					
22		Per kW of Firm On-Peak Demand			
23		(G) 200-499kW	$9.28	$12.40	33.6%
24		(D) above 500kW	$9.06	$15.30	68.9%
25		(T) transmission	$9.15	$16.90	84.7%
26					
27		Base Energy Charge (¢ per kWh)			
28		On-Peak			
29		(G) 200-499kW	1.425	1.899	33.3%
30		(D) above 500kW	0.822	1.381	68.0%
31		(T) transmission	0.731	1.351	84.8%
32		Off-Peak			
33		(G) 200-499kW	1.425	1.899	33.3%
34		(D) above 500kW	0.822	1.381	68.0%
35		(T) transmission	0.731	1.351	84.8%
36					
37		Excess "Firm Demand" or Termination Charge			
38		¤ Up to prior 60 months of service	Difference between Firm and	Difference between Firm and	
39			Load-Control On-Peak Demand Charge	Load-Control On-Peak Demand Charge	
40					
41		¤ Penalty Charge per kW for each month of rebilling	$1.08	$1.08	0.0%

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1	CDR	Commercial/Industrial Demand Reduction Rider			
2		Monthly Rate			
3		Customer Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
4		Demand Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
5		Energy Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
6					
7		Monthly Administrative Adder			
8		GSD-1	$84.31	$100.00	18.6%
9		GSDT-1	$84.31	$100.00	18.6%
10		GSLD-1, GSLDT-1	$140.52	$150.00	6.7%
11		GSLD-2, GSLDT-2	$56.21	$75.00	33.4%
12		GSLD-3, GSLDT-3	$533.99	$150.00	-71.9%
13		HLFT	Applicable General Service Level Rate	Applicable General Service Level Rate	
14		SDTR	Applicable General Service Level Rate	Applicable General Service Level Rate	
15					
16		Utility Controlled Demand Credit $/kW	($8.20)	($5.26)	-35.9%
17					
18		Excess "Firm Demand"	$8.20	$5.26	-35.9%
19		¤ Up to prior 60 months of service			
20					
21		¤ Penalty Charge per kW for	$1.08	$1.08	0.0%
22		each month of rebilling			
23					
24	SL-1	Street Lighting			
25		Charges for FPL-Owned Units			
26		Fixture			
27		Sodium Vapor 6,300 lu 70 watts	$3.89	$3.89	0.0%
28		Sodium Vapor 9,500 lu 100 watts	$3.96	$3.96	0.0%
29		Sodium Vapor 16,000 lu 150 watts	$4.08	$4.08	0.0%
30		Sodium Vapor 22,000 lu 200 watts	$6.18	$6.18	0.0%
31		Sodium Vapor 50,000 lu 400 watts	$6.24	$6.24	0.0%
32	*	Sodium Vapor 27,500 lu 250 watts	$6.58	$6.58	0.0%
33	*	Sodium Vapor 140,000 lu 1,000 watts	$9.90	$9.90	0.0%
34	*	Mercury Vapor 6,000 lu 140 watts	$3.07	$3.07	0.0%
35	*	Mercury Vapor 8,600 lu 175 watts	$3.12	$3.12	0.0%
36	*	Mercury Vapor 11,500 lu 250 watts	$5.21	$5.21	0.0%
37	*	Mercury Vapor 21,500 lu 400 watts	$5.18	$5.18	0.0%
38					
39					
40					
41					

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SL-1	Street Lighting (continued))			
2		Maintenance			
3		Sodium Vapor 6,300 lu 70 watts	$1.83	$1.91	4.4%
4		Sodium Vapor 9,500 lu 100 watts	$1.84	$1.92	4.3%
5		Sodium Vapor 16,000 lu 150 watts	$1.87	$1.95	4.3%
6		Sodium Vapor 22,000 lu 200 watts	$2.38	$2.48	4.2%
7		Sodium Vapor 50,000 lu 400 watts	$2.39	$2.49	4.2%
8	*	Sodium Vapor 27,500 lu 250 watts	$2.60	$2.71	4.2%
9	*	Sodium Vapor 140,000 lu 1,000 watts	$4.65	$4.85	4.3%
10	*	Mercury Vapor 6,000 lu 140 watts	$1.64	$1.71	4.3%
11	*	Mercury Vapor 8,600 lu 175 watts	$1.64	$1.71	4.3%
12	*	Mercury Vapor 11,500 lu 250 watts	$2.37	$2.47	4.2%
13	*	Mercury Vapor 21,500 lu 400 watts	$2.33	$2.43	4.3%
14					
15		Energy Non-Fuel			
16		Sodium Vapor 6,300 lu 70 watts	$0.81	$1.10	35.8%
17		Sodium Vapor 9,500 lu 100 watts	$1.14	$1.55	36.0%
18		Sodium Vapor 16,000 lu 150 watts	$1.67	$2.27	35.9%
19		Sodium Vapor 22,000 lu 200 watts	$2.46	$3.33	35.4%
20		Sodium Vapor 50,000 lu 400 watts	$4.69	$6.35	35.4%
21	*	Sodium Vapor 27,500 lu 250 watts	$3.24	$4.39	35.5%
22	*	Sodium Vapor 140,000 lu 1,000 watts	$11.47	$15.54	35.5%
23	*	Mercury Vapor 6,000 lu 140 watts	$1.73	$2.34	35.3%
24	*	Mercury Vapor 8,600 lu 175 watts	$2.15	$2.91	35.4%
25	*	Mercury Vapor 11,500 lu 250 watts	$2.90	$3.93	35.5%
26	*	Mercury Vapor 21,500 lu 400 watts	$4.47	$6.05	35.3%
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					

42 * The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors, which revenue is classified as base revenue for surveillance reporting
43 purposes consistent with FPL's 2013 rate settlement approved in Commission Order No. PSC 13-0023-S-EI.

2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
__ Projected Test Year Ended __/__/__
__ Prior Year Ended __/__/__
__ Historical Test Year Ended __/__/__
_X_ Proj. Subsequent Yr. Ended 12/31/18
Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SL-1	Street Lighting (continued))			
2		Charge for Customer-Owned Units			
3		Relamping and Energy		Option closed to new installations	
4		Sodium Vapor 6,300 lu 70 watts	$2.67	$2.96	10.9%
5		Sodium Vapor 9,500 lu 100 watts	$3.01	$3.42	13.6%
6		Sodium Vapor 16,000 lu 150 watts	$3.57	$4.17	16.8%
7		Sodium Vapor 22,000 lu 200 watts	$4.85	$5.72	17.9%
8		Sodium Vapor 50,000 lu 400 watts	$7.09	$8.75	23.4%
9	*	Sodium Vapor 27,500 lu 250 watts	$5.84	$6.99	19.7%
10	*	Sodium Vapor 140,000 lu 1,000 watts	$16.22	$20.29	25.1%
11	*	Mercury Vapor 6,000 lu 140 watts	$3.40	$4.01	17.9%
12	*	Mercury Vapor 8,600 lu 175 watts	$3.82	$4.58	19.9%
13	*	Mercury Vapor 11,500 lu 250 watts	$5.31	$6.34	19.4%
14	*	Mercury Vapor 21,500 lu 400 watts	$6.84	$8.42	23.1%
15					
16		Energy Only			
17		Sodium Vapor 6,300 lu 70 watts	$0.81	$1.10	35.8%
18		Sodium Vapor 9,500 lu 100 watts	$1.14	$1.55	36.0%
19		Sodium Vapor 16,000 lu 150 watts	$1.67	$2.27	36.0%
20		Sodium Vapor 22,000 lu 200 watts	$2.46	$3.33	35.4%
21		Sodium Vapor 50,000 lu 400 watts	$4.69	$6.35	35.4%
22	*	Sodium Vapor 27,500 lu 250 watts	$3.24	$4.39	35.5%
23	*	Sodium Vapor 140,000 lu 1,000 watts	$11.47	$15.54	35.5%
24	*	Mercury Vapor 6,000 lu 140 watts	$1.73	$2.34	35.3%
25	*	Mercury Vapor 8,600 lu 175 watts	$2.15	$2.91	35.3%
26	*	Mercury Vapor 11,500 lu 250 watts	$2.90	$3.93	35.5%
27	*	Mercury Vapor 21,500 lu 400 watts	$4.47	$6.05	35.3%
28					
29		Non-Fuel Energy (¢ per kWh)	2.791	3.781	35.5%
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					

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2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SL-1	Street Lighting (continued))				
2		Other Charges				
3		Wood Pole		$4.72	$5.31	12.5%
4		Concrete Pole / Steel Pole		$6.47	$7.30	12.8%
5		Fiberglass Pole		$7.66	$8.64	12.8%
6		Underground conductors not under paving (¢ per foot)		3.700	4.040	9.2%
7		Underground conductors under paving (¢ per foot)		9.050	9.880	9.2%
8						
9		Willful Damage				
10		Cost for Shield upon second occurrence		$280.00	$280.00	0.0%
11						
12	SL-1M	Street Lighting				
13						
14		Non-Fuel Energy Only			3.678	
15		Metered Customer			$15.00	
16						
17						
18						
19	PL-1	Premium Lighting				
20		Present Value Revenue Requirement				
21		Multiplier		1.1941	1.2100	1.3%
22						
23		Monthly Rate				
24		Facilities (Percentage of total work order cost)				
25		10 Year Payment Option		1.362%	1.409%	3.4%
26		20 Year Payment Option		0.925%	0.972%	5.1%
27						
28		Maintenance		FPL's estimated cost of	FPL's estimated cost of	
29				maintaining facilities	maintaining facilities	
30						
31		Termination Factors				
32		10 Year Payment Option				
33			1	1.1941	1.2100	1.3%
34			2	1.0306	1.0410	1.0%
35			3	0.9473	0.9588	1.2%
36			4	0.8575	0.8698	1.4%
37			5	0.7608	0.7733	1.6%
38			6	0.6565	0.6688	1.9%
39						
40						
41						

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2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
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Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	PL-1	Premium Lighting (continued)			
2		7	0.5441	0.5556	2.1%
3		8	0.4230	0.4329	2.4%
4		9	0.2924	0.3000	2.6%
5		10	0.1517	0.1560	2.9%
6		>10	0.0000	0.0000	N/A
7					
8		20 Year Payment Option			
9		1	1.1941	1.2100	1.3%
10		2	1.0831	1.0934	1.0%
11		3	1.0563	1.0679	1.1%
12		4	1.0275	1.0403	1.2%
13		5	0.9965	1.0104	1.4%
14		6	0.9630	0.9781	1.6%
15		7	0.9269	0.9430	1.7%
16		8	0.8880	0.9050	1.9%
17		9	0.8461	0.8638	2.1%
18		10	0.8009	0.8192	2.3%
19		11	0.7523	0.7709	2.5%
20		12	0.6998	0.7185	2.7%
21		13	0.6432	0.6618	2.9%
22		14	0.5823	0.6004	3.1%
23		15	0.5166	0.5338	3.3%
24		16	0.4458	0.4616	3.6%
25		17	0.3695	0.3835	3.8%
26		18	0.2872	0.2988	4.0%
27		19	0.1985	0.2071	4.3%
28		20	0.1030	0.1077	4.6%
29		>20	0.0000	0.0000	N/A
30					
31		Non-Fuel Energy (¢ per kWh)	2.791	3.781	35.5%
32					
33		Willful Damage			
34		All occurrences after initial repair	Cost for repair or replacement	Cost for repair or replacement	
35					
36	RL-1	Recreational Lighting [Schedule closed to new customers]			
37					
38		Non-Fuel Energy (¢ per kWh)	Otherwise applicable General	Otherwise applicable General	
39			Service Rate	Service Rate	
40					
41		Maintenance	FPL's estimated cost of maintaining facilities	FPL's estimated cost of maintaining facilities	

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Supporting Schedules: E-13d, E-14

Recap Schedules:

2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
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_X_ Proj. Subsequent Yr. Ended 12/31/18
Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OL-1	Outdoor Lighting			
2		Charges for FPL-Owned Units			
3		Fixture			
4		Sodium Vapor 6,300 lu 70 watts	$5.05	$5.05	0.0%
5		Sodium Vapor 9,500 lu 100 watts	$5.16	$5.16	0.0%
6		Sodium Vapor 16,000 lu 150 watts	$5.34	$5.34	0.0%
7		Sodium Vapor 22,000 lu 200 watts	$7.77	$7.77	0.0%
8		Sodium Vapor 50,000 lu 400 watts	$8.27	$8.27	0.0%
9	*	Sodium Vapor 12,000 lu 200 watts	$5.34	$5.34	0.0%
10	*	Mercury Vapor 6,000 lu 140 watts	$3.88	$3.88	0.0%
11	*	Mercury Vapor 8,600 lu 175 watts	$3.90	$3.90	0.0%
12	*	Mercury Vapor 21,500 lu 400 watts	$6.39	$6.39	0.0%
13					
14		Maintenance			
15		Sodium Vapor 6,300 lu 70 watts	$1.85	$1.86	0.5%
16		Sodium Vapor 9,500 lu 100 watts	$1.85	$1.86	0.5%
17		Sodium Vapor 16,000 lu 150 watts	$1.88	$1.89	0.5%
18		Sodium Vapor 22,000 lu 200 watts	$2.43	$2.45	0.8%
19		Sodium Vapor 50,000 lu 400 watts	$2.39	$2.41	0.8%
20	*	Sodium Vapor 12,000 lu 150 watts	$1.88	$1.89	0.5%
21	*	Mercury Vapor 6,000 lu 140 watts	$1.66	$1.67	0.6%
22	*	Mercury Vapor 8,600 lu 175 watts	$1.66	$1.67	0.6%
23	*	Mercury Vapor 21,500 lu 400 watts	$2.34	$2.36	0.9%
24					
25		Energy Non-Fuel			
26		Sodium Vapor 6,300 lu 70 watts	$0.82	$0.83	1.2%
27		Sodium Vapor 9,500 lu 100 watts	$1.15	$1.17	1.7%
28		Sodium Vapor 16,000 lu 150 watts	$1.69	$1.71	1.2%
29		Sodium Vapor 22,000 lu 200 watts	$2.48	$2.50	0.8%
30		Sodium Vapor 50,000 lu 400 watts	$4.73	$4.78	1.1%
31	*	Sodium Vapor 12,000 lu 150 watts	$1.69	$1.71	1.2%
32	*	Mercury Vapor 6,000 lu 140 watts	$1.75	$1.76	0.6%
33	*	Mercury Vapor 8,600 lu 175 watts	$2.17	$2.19	0.9%
34	*	Mercury Vapor 21,500 lu 400 watts	$4.51	$4.55	0.9%
35					
36					
37					
38					
39					
40					
41					

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2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

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X Proj. Subsequent Yr. Ended 12/31/18
Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OL-1	Outdoor Lighting (continued)			
2		Charges for Customer Owned Units			
3		Total Charge-Relamping & Energy		Option closed to new installations	
4		Sodium Vapor 6,300 lu 70 watts	$2.67	$2.68	0.4%
5		Sodium Vapor 9,500 lu 100 watts	$3.00	$3.02	0.7%
6		Sodium Vapor 16,000 lu 150 watts	$3.57	$3.59	0.6%
7		Sodium Vapor 22,000 lu 200 watts	$4.91	$4.93	0.4%
8		Sodium Vapor 50,000 lu 400 watts	$7.12	$7.17	0.7%
9		* Sodium Vapor 12,000 lu 150 watts	$3.84	$3.86	0.5%
10		* Mercury Vapor 6,000 lu 140 watts	$3.41	$3.42	0.3%
11		* Mercury Vapor 8,600 lu 175 watts	$3.83	$3.85	0.5%
12		* Mercury Vapor 21,500 lu 400 watts	$6.85	$6.89	0.6%
13					
14		Energy Only			
15		Sodium Vapor 6,300 lu 70 watts	$0.82	$0.83	1.2%
16		Sodium Vapor 9,500 lu 100 watts	$1.15	$1.17	1.7%
17		Sodium Vapor 16,000 lu 150 watts	$1.69	$1.71	1.2%
18		Sodium Vapor 22,000 lu 200 watts	$2.48	$2.50	0.8%
19		Sodium Vapor 50,000 lu 400 watts	$4.73	$4.78	1.1%
20		* Sodium Vapor 12,000 lu 150 watts	$1.69	$1.71	1.2%
21		* Mercury Vapor 6,000 lu 140 watts	$1.75	$1.76	0.6%
22		* Mercury Vapor 8,600 lu 175 watts	$2.17	$2.19	0.9%
23		* Mercury Vapor 21,500 lu 400 watts	$4.51	$4.55	0.9%
24					
25		Non-Fuel Energy (¢ per kWh)	2.816	2.845	1.0%
26					
27		Other Charges			
28		Wood Pole	$9.69	$10.10	4.2%
29		Concrete Pole	$13.08	$13.64	4.3%
30		Fiberglass Pole	$15.38	$16.04	4.3%
31		Underground conductors excluding			
32		Trenching per foot ($ per foot)	1.078	1.080	0.2%
33		Down-guy, Anchor and Protector	9.34	9.36	0.2%
34					
35	SL-2	Traffic Signal Service			
36		Base Energy Charge (¢ per kWh)	4.598	4.627	0.6%
37		Minimum Charge at each point	$3.24	$3.24	0.0%
38					
39	SL-2M	Traffic Signal Service			
40		Non-Fuel Energy Only		4.515	NA
41		Metered Customer		15.00	NA

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Supporting Schedules: E-13d, E-14 Recap Schedules:

2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
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Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SST-1	Standby and Supplemental Service			
2		Customer Charge			
3		SST-1(D1)	$112.42	$125.00	11.2%
4		SST-1(D2)	$112.42	$125.00	11.2%
5		SST-1(D3)	$421.57	$450.00	6.7%
6		SST-1(T)	$1,631.99	$2,975.00	82.3%
7					
8		Distribution Demand $/kW Contract Standby Demand			
9		SST-1(D1)	$3.03	$4.19	38.3%
10		SST-1(D2)	$3.03	$4.19	38.3%
11		SST-1(D3)	$3.03	$4.19	38.3%
12		SST-1(T)	N/A	N/A	N/A
13					
14		Reservation Demand $/kW			
15		SST-1(D1)	$1.23	$1.40	13.8%
16		SST-1(D2)	$1.23	$1.40	13.8%
17		SST-1(D3)	$1.23	$1.40	13.8%
18		SST-1(T)	$1.28	$1.14	-10.9%
19					
20		Daily Demand (On-Peak) $/kW			
21		SST-1(D1)	$0.60	$0.67	11.7%
22		SST-1(D2)	$0.60	$0.67	11.7%
23		SST-1(D3)	$0.60	$0.67	11.7%
24		SST-1(T)	$0.37	$0.34	-8.1%
25					
26		Supplemental Service			
27		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate	
28		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate	
29					
30		Non-Fuel Energy - On-Peak (¢ per kWh)			
31		SST-1(D1)	0.984	1.199	21.8%
32		SST-1(D2)	0.984	1.199	21.8%
33		SST-1(D3)	0.984	1.199	21.8%
34		SST-1(T)	0.957	1.106	15.6%
35		Non-Fuel Energy - Off-Peak (¢ per kWh)			
36		SST-1(D1)	0.984	1.199	21.8%
37		SST-1(D2)	0.984	1.199	21.8%
38		SST-1(D3)	0.984	1.199	21.8%
39		SST-1(T)	0.957	1.106	15.6%
40					
41					

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2018 SUBSEQUENT YEAR ADJUSTMENT

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Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	ISST-1	Interruptible Standby and Supplemental Service			
2		Customer Charge			
3		Distribution	$421.57	$450.00	6.7%
4		Transmission	$2,125.83	$2,975.00	39.9%
5					
6		Distribution Demand			
7		Distribution	$3.03	$4.19	38.3%
8		Transmission	N/A	N/A	N/A
9					
10		Reservation Demand-Interruptible			
11		Distribution	$0.22	$0.26	18.2%
12		Transmission	$0.30	$0.26	-13.3%
13					
14		Reservation Demand-Firm			
15		Distribution	$1.23	$1.40	13.8%
16		Transmission	$1.03	$1.14	10.7%
17					
18		Supplemental Service			
19		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate	
20		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate	
21					
22		Daily Demand (On-Peak) Firm Standby			
23		Distribution	$0.60	$0.67	11.7%
24		Transmission	$0.48	$0.34	-29.2%
25					
26		Daily Demand (On-Peak) Interruptible Standby			
27		Distribution	$0.10	$0.12	20.0%
28		Transmission	$0.12	$0.12	0.0%
29					
30		Non-Fuel Energy - On-Peak (¢ per kWh)			
31		Distribution	0.984	1.199	21.8%
32		Transmission	0.900	1.106	22.9%
33		Non-Fuel Energy - Off-Peak (¢ per kWh)			
34		Distribution	0.984	1.199	21.8%
35		Transmission	0.900	1.106	22.9%
36					
37		Excess "Firm Standby Demand"			
38		¤ Up to prior 60 months of service	Difference between reservation charge for	Difference between reservation charge for	
39			firm and interruptible standby demand	firm and interruptible standby demand	
40			times excess demand	times excess demand	
41					
42		¤ Penalty Charge per kW for each month of rebilling	$1.08	$1.08	0.0%

43 * The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors, which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2013 rate settlement approved in Commission Order No. PSC 13-0023-S-EI.

Supporting Schedules: E-13d, E-14 Recap Schedules:

2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
__ Projected Test Year Ended __/__/__
__ Prior Year Ended __/__/__
__ Historical Test Year Ended __/__/__
_X_ Proj. Subsequent Yr. Ended 12/31/18
Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	TR	Transformation Rider			
2		Transformer Credit			
3		(per kW of Billing Demand)	($0.30)	($0.24)	-20.0%
4					
5					
6	GSCU-1	General Service constant Usage			
7		Customer Charge:	$13.50	$14.00	3.7%
8					
9		Non-Fuel Energy Charges:			
10		Base Energy Charge*	3.443	3.402	-1.2%
11		* The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh			
12					
13					
14	HLFT	High Load Factor - Time of Use			
15		Customer Charge:			
16		21 - 499 kW:	$26.97	$25.00	-7.3%
17		500 - 1,999 kW	$61.83	$75.00	21.3%
18		2,000 kW or greater	$219.22	$275.00	25.4%
19					
20		Demand Charges:			
21		On-peak Demand Charge:			
22		21 - 499 kW:	$10.25	$12.60	22.9%
23		500 - 1,999 kW	$10.50	$14.20	35.2%
24		2,000 kW or greater	$10.49	$14.40	37.3%
25					
26		Maximum Demand Charge:			
27		21 - 499 kW:	$2.14	$2.60	21.5%
28		500 - 1,999 kW	$2.24	$3.00	33.9%
29		2,000 kW or greater	$2.24	$3.10	38.4%
30					
31		Non-Fuel Energy Charges: (¢ per kWh)			
32		On-Peak Period			
33		21 - 499 kW:	1.617	2.098	29.7%
34		500 - 1,999 kW	0.885	1.270	43.5%
35		2,000 kW or greater	0.810	1.113	37.4%
36					
37					
38					
39					
40					
41					

42 * The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors, which revenue is classified as base revenue for surveillance reporting
43 purposes consistent with FPL's 2013 rate settlement approved in Commission Order No. PSC 13-0023-S-EI.

2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
__ Projected Test Year Ended __/__/__
__ Prior Year Ended __/__/__
__ Historical Test Year Ended __/__/__
_X_ Proj. Subsequent Yr. Ended 12/31/18
Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	HLFT	High Load Factor - Time of Use (continued)			
2		Off-Peak Period			
3		21 - 499 kW:	1.045	1.288	23.3%
4		500 - 1,999 kW	0.885	1.197	35.3%
5		2,000 kW or greater	0.810	1.113	37.4%
6					
7					
8	SDTR	Seasonal Demand – Time of Use Rider			
9		Option A			
10		Customer Charge:			
11		21 - 499 kW:	$26.97	$25.00	-7.3%
12		500 - 1,999 kW	$61.83	$75.00	21.3%
13		2,000 kW or greater	$219.22	$275.00	25.4%
14					
15		Demand Charges:			
16		Seasonal On-peak Demand:			
17		21 - 499 kW:	$10.02	$11.80	17.8%
18		500 - 1,999 kW	$10.94	$13.80	26.1%
19		2,000 kW or greater	$11.27	$14.20	26.0%
20					
21		Non-seasonal Demand Max Demand:			
22		21 - 499 kW:	$8.34	$10.30	23.5%
23		500 - 1,999 kW	$9.59	$13.20	37.6%
24		2,000 kW or greater	$10.03	$14.10	40.6%
25					
26		Energy Charges (¢ per kWh):			
27		Seasonal On-peak Energy:			
28		21 - 499 kW:	7.278	9.487	30.4%
29		500 - 1,999 kW	5.040	7.048	39.8%
30		2,000 kW or greater	4.302	5.683	32.1%
31					
32		Seasonal Off-peak Energy:			
33		21 - 499 kW:	1.371	1.712	24.9%
34		500 - 1,999 kW	1.035	1.400	35.3%
35		2,000 kW or greater	0.931	1.380	48.2%
36					
37		Non-seasonal Energy			
38		21 - 499 kW:	1.934	2.387	23.4%
39		500 - 1,999 kW	1.430	1.954	36.6%
40		2,000 kW or greater	1.287	1.777	38.1%
41					

42 * The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors, which revenue is classified as base revenue for surveillance reporting
43 purposes consistent with FPL's 2013 rate settlement approved in Commission Order No. PSC 13-0023-S-EI.

2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
__ Projected Test Year Ended __/__/__
__ Prior Year Ended __/__/__
__ Historical Test Year Ended __/__/__
X Proj. Subsequent Yr. Ended 12/31/18
Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider (continued)			
2		Option B			
3		Customer Charge:			
4		21 - 499 kW:	$26.97	$25.00	-7.3%
5		500 - 1,999 kW	$61.83	$75.00	21.3%
6		2,000 kW or greater	$219.22	$275.00	25.4%
7					
8		Demand Charges:			
9		Seasonal On-peak Demand:			
10		21 - 499 kW:	$10.02	$11.80	17.8%
11		500 - 1,999 kW	$10.94	$13.80	26.1%
12		2,000 kW or greater	$11.27	$14.20	26.0%
13					
14		Non-seasonal On-peak Demand:			
15		21 - 499 kW:	$8.34	$10.30	23.5%
16		500 - 1,999 kW	$9.59	$13.20	37.6%
17		2,000 kW or greater	$10.03	$14.10	40.6%
18					
19		Energy Charges (¢ per kWh):			
20		Seasonal On-peak Energy:			
21		21 - 499 kW:	7.278	9.487	30.4%
22		500 - 1,999 kW	5.040	7.048	39.8%
23		2,000 kW or greater	4.302	5.683	32.1%
24					
25		Seasonal Off-peak Energy:			
26		21 - 499 kW:	1.371	1.712	24.9%
27		500 - 1,999 kW	1.035	1.400	35.3%
28		2,000 kW or greater	0.931	1.380	48.2%
29					
30		Non-seasonal On-peak Energy:			
31		21 - 499 kW:	3.881	5.422	39.7%
32		500 - 1,999 kW	2.710	4.204	55.1%
33		2,000 kW or greater	2.479	3.897	57.2%
34					
35		Non-seasonal Off-peak Energy:			
36		21 - 499 kW:	1.371	1.712	24.9%
37		500 - 1,999 kW	1.035	1.400	35.3%
38		2,000 kW or greater	0.931	1.380	48.2%
39					
40					
41					

42 * The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors, which revenue is classified as base revenue for surveillance reporting
43 purposes consistent with FPL's 2013 rate settlement approved in Commission Order No. PSC 13-0023-S-EI.

2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
__ Projected Test Year Ended __/__/__
__ Prior Year Ended __/__/__
__ Historical Test Year Ended __/__/__
_X Proj. Subsequent Yr. Ended 12/31/18
Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	NSMR	Non-Standard Meter Rate			
2					
3		Enrollment Fee			
4		GS-1	$89.00	$89.00	0.0%
5		GSD-1	$89.00	$89.00	0.0%
6		RS-1	$89.00	$89.00	0.0%
7					
8		Monthly Surcharge			
9		GS-1	$13.00	$13.00	0.0%
10		GSD-1	$13.00	$13.00	0.0%
11		RS-1	$13.00	$13.00	0.0%
12					
13					
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42 * The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors, which revenue is classified as base revenue for surveillance reporting
43 purposes consistent with FPL's 2013 rate settlement approved in Commission Order No. PSC 13-0023-S-EI.

Supporting Schedules: E-13d, E-14

Recap Schedules:

OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LSA % **2.994%**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	RS-1	Residential Service				
2		Customer Charge/Minimum	$10.00	$10.30	$0.30	3.00%
3						
4		Base Energy Charge (¢ per kWh)				
5		First 1,000 kWh	5.959	6.137	0.178	2.99%
6		All additional kWh	6.959	7.167	0.208	2.99%
7						
8						
9	RTR-1	Residential Service -Time of Use				
10		Customer Charge/Minimum	$10.00	$10.30	$0.30	3.00%
11						
12		Base Energy Charge (¢ per kWh)				
13		On-Peak	10.616	10.934	0.318	2.99%
14		Off-Peak	(4.722)	(4.863)	(0.141)	2.99%
15						
16						
17	GS-1	General Service - Non Demand (0-20 kW)				
18		Customer Charge/Minimum				
19		Metered	$12.00	$12.36	$0.36	3.00%
20		Unmetered Service Credit	($5.00)	($5.15)	($0.15)	3.00%
21						
22		Base Energy Charge (¢ per kWh)	5.791	5.964	0.173	2.99%
23						
24						
25	GST-1	General Service - Non Demand - Time of Use (0-20 kW)				
26		Customer Charge/Minimum	$12.00	$12.36	$0.36	3.00%
27						
28		Base Energy Charge (¢ per kWh)				
29		On-Peak	10.692	11.012	0.320	2.99%
30		Off-Peak	3.662	3.772	0.110	2.99%
31						
32						
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42						

43 * The present rates shown above are proposed January 2018 rates.

Supporting Schedules: E-14

Recap Schedules:

OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

_X_ Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LSA % **2.994%**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	GSD-1	General Service Demand (21-499 kW)				
2		Customer Charge	$25.00	$25.75	$0.75	3.00%
3						
4		Demand Charge ($/kW)	$10.70	$11.02	$0.32	2.99%
5						
6		Base Energy Charge (¢ per kWh)	2.387	2.458	0.07147	2.99%
7						
8						
9	GSDT-1	General Service Demand - Time of Use (21-499 kW)				
10		Customer Charge	$25.00	$25.75	$0.75	3.00%
11						
12		Demand Charge - On-Peak ($/kW)	$10.70	$11.02	$0.32	2.99%
13						
14		Base Energy Charge (¢ per kWh)				
15		On-Peak	4.869	5.015	0.146	2.99%
16		Off-Peak	1.288	1.327	0.039	2.99%
17						
18						
19	GSLD-1	General Service Large Demand (500-1999 kW)				
20		Customer Charge	$75.00	$77.25	$2.25	3.00%
21						
22		Demand Charge ($/kW)	$13.40	$13.80	$0.40	2.99%
23						
24		Base Energy Charge (¢ per kWh)	1.954	2.013	0.0585	2.99%
25						
26						
27	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)				
28		Customer Charge	$75.00	$77.25	$2.25	3.00%
29						
30		Demand Charge - On-Peak ($/kW)	$13.40	$13.80	$0.40	2.99%
31						
32		Base Energy Charge (¢ per kWh)				
33		On-Peak	3.222	3.318	0.096	2.99%
34		Off-Peak	1.400	1.442	0.042	2.99%
35						
36						
37						
38						
39						
40						
41						
42						
43	* The present rates shown above are proposed January 2018 rates.					

OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LSA % **2.994%**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	CS-1	Curtailable Service (500-1999 kW)				
2		Customer Charge	$100.00	$102.99	$2.99	2.99%
3						
4		Demand Charge ($/kW)	$13.40	$13.80	$0.40	2.99%
5						
6		Base Energy Charge (¢ per kWh)	1.954	2.013	0.059	2.99%
7						
8		Monthly Credit ($ per kW)	($1.93)	($1.99)	($0.06)	2.99%
9						
10		Charges for Non-Compliance of Curtailment Demand				
11		Rebilling for last 12 months (per kW)	$1.93	$1.99	$0.06	3.11%
12		Penalty Charge-current month (per kW)	$4.16	$4.28	$0.12	2.88%
13		Early Termination Penalty charge (per kW)	$1.23	$1.27	$0.04	3.25%
14						
15	CST-1	Curtailable Service -Time of Use (500-1999 kW)				
16		Customer Charge	$100.00	$102.99	$2.99	2.99%
17						
18		Demand Charge - On-Peak ($/kW)	$13.40	$13.80	$0.40	2.99%
19						
20		Base Energy Charge (¢ per kWh)				
21		On-Peak	3.222	3.318	0.096	2.99%
22		Off-Peak	1.400	1.442	0.042	2.99%
23						
24		Monthly Credit (per kW)	($1.93)	($1.99)	($0.06)	2.99%
25						
26		Charges for Non-Compliance of Curtailment Demand				
27		Rebilling for last 12 months (per kW)	$1.93	$1.99	$0.06	3.11%
28		Penalty Charge-current month (per kW)	$4.16	$4.28	$0.12	2.88%
29		Early Termination Penalty charge (per kW)	$1.23	$1.27	$0.04	3.25%
30						
31	GSLD-2	General Service Large Demand (2000 kW +)				
32		Customer Charge	$275.00	$283.23	$8.23	2.99%
33						
34		Demand Charge ($/kW)	$14.10	$14.52	$0.42	2.98%
35						
36		Base Energy Charge (¢ per kWh)	1.777	1.830	0.053	2.99%
37						
38						
39						
40						
41						
42						
43	* The present rates shown above are proposed January 2018 rates.					

Supporting Schedules: E-14

Recap Schedules:

OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LSA % **2.994%**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)				
2		Customer Charge	$275.00	$283.23	$8.23	2.99%
3						
4		Demand Charge - On-Peak ($/kW)	$14.10	$14.52	$0.42	2.98%
5						
6		Base Energy Charge (¢ per kWh)				
7		On-Peak	2.785	2.868	0.083	2.99%
8		Off-Peak	1.380	1.421	0.041	2.99%
9						
10						
11	CS-2	Curtailable Service (2000 kW +)				
12		Customer Charge	$300.00	$308.98	$8.98	2.99%
13						
14		Demand Charge ($/kW)	$14.10	$14.52	$0.42	2.98%
15						
16		Base Energy Charge (¢ per kWh)	1.777	1.830	0.053	2.99%
17						
18		Monthly Credit (per kW)	($1.93)	($1.99)	($0.06)	3.11%
19						
20		Charges for Non-Compliance of Curtailment Demand				
21		Rebilling for last 12 months (per kW)	$1.93	$1.99	$0.06	3.11%
22		Penalty Charge-current month (per kW)	$4.16	$4.28	$0.12	2.88%
23		Early Termination Penalty charge (per kW)	$1.23	$1.27	$0.04	3.25%
24						
25	CST-2	Curtailable Service -Time of Use (2000 kW +)				
26		Customer Charge	$300.00	$308.98	$8.98	2.99%
27						
28		Demand Charge - On-Peak ($/kW)	$14.10	$14.52	$0.42	2.98%
29						
30		Base Energy Charge (¢ per kWh)				
31		On-Peak	2.785	2.868	0.083	2.99%
32		Off-Peak	1.380	1.421	0.041	2.99%
33						
34		Monthly Credit (per kW)	($1.93)	($1.99)	($0.06)	3.11%
35						
36		Charges for Non-Compliance of Curtailment Demand				
37		Rebilling for last 12 months (per kW)	$1.93	$1.99	$0.06	3.11%
38		Penalty Charge-current month (per kW)	$4.16	$4.28	$0.12	2.88%
39		Early Termination Penalty charge (per kW)	$1.23	$1.27	$0.04	3.25%
40						
41						
42						

43 * The present rates shown above are proposed January 2018 rates.

Supporting Schedules: E-14

Recap Schedules:

OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LSA % 2.994%

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	GSLD-3	General Service Large Demand (2000 kW +)				
2		Customer Charge	$3,125.00	$3,218.56	$93.56	2.99%
3						
4		Demand Charge ($/kW)	$10.40	$10.71	$0.31	2.98%
5						
6		Base Energy Charge (¢ per kWh)	1.195	1.231	0.036	2.99%
7						
8						
9	GSLDT-3	General Service Large Demand - Time of Use (2000 kW +)				
10		Customer Charge	$3,125.00	$3,218.56	$93.56	2.99%
11						
12		Demand Charge - On-Peak ($/kW)	$10.40	$10.71	$0.31	2.98%
13						
14		Base Energy Charge (¢ per kWh)				
15		On-Peak	1.354	1.395	0.041	2.99%
16		Off-Peak	1.138	1.172	0.034	2.99%
17						
18						
19	CS-3	Curtailable Service (2000 kW +)				
20		Customer Charge	$3,150.00	$3,244.31	$94.31	2.99%
21						
22		Demand Charge ($/kW)	$10.40	$10.71	$0.31	2.98%
23						
24		Base Energy Charge (¢ per kWh)	1.195	1.231	0.036	2.99%
25						
26		Monthly Credit (per kW)	($1.93)	($1.99)	($0.06)	3.11%
27						
28		Charges for Non-Compliance of Curtailment Demand				
29		Rebilling for last 12 months (per kW)	$1.93	$1.99	$0.06	3.11%
30		Penalty Charge-current month (per kW)	$4.16	$4.28	$0.12	2.88%
31		Early Termination Penalty charge (per kW)	$1.23	$1.27	$0.04	3.25%
32						
33						
34						
35						
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41						
42						
43	* The present rates shown above are proposed January 2018 rates.					

Supporting Schedules: E-14

Recap Schedules:

OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LSA % 2.994%

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	CST-3	Curtailable Service -Time of Use (2000 kW +)				
2		Customer Charge	$3,150.00	$3,244.31	$94.31	2.99%
3						
4		Demand Charge - On-Peak ($/kW)	$10.40	$10.71	$0.31	2.98%
5						
6		Base Energy Charge (¢ per kWh)				
7		On-Peak	1.354	1.395	0.041	2.99%
8		Off-Peak	1.138	1.172	0.034	2.99%
9						
10		Monthly Credit (per kW)	($1.93)	($1.99)	($0.06)	3.11%
11						
12		Charges for Non-Compliance of Curtailment Demand				
13		Rebilling for last 12 months (per kW)	$1.93	$1.99	$0.06	3.11%
14		Penalty Charge-current month (per kW)	$4.16	$4.28	$0.12	2.88%
15		Early Termination Penalty charge (per kW)	$1.23	$1.27	$0.04	3.25%
16						
17	OS-2	Sports Field Service [Schedule closed to new customers]				
18		Customer Charge	$150.00	$154.49	$4.49	2.99%
19						
20		Base Energy Charge (¢ per kWh)	8.409	8.661	0.252	2.99%
21						
22						
23	MET	Metropolitan Transit Service				
24		Customer Charge	$775.00	$798.20	$23.20	2.99%
25						
26		Base Demand Charge ($/kW)	$14.30	$14.73	$0.43	3.01%
27						
28		Base Energy Charge (¢ per kWh)	1.932	1.990	0.058	2.99%
29						
30						
31						
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42						

43 * The present rates shown above are proposed January 2018 rates.

Supporting Schedules: E-14

Recap Schedules:

OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 160021-EI

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Type of Data Shown:

X Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LSA % 2.994%

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers]				
2		Customer Charge				
3		(G) 200-499kW	$150.00	$154.49	$4.49	2.99%
4		(D) above 500kW	$300.00	$308.98	$8.98	2.99%
5		(T) transmission	$3,275.00	$3,373.05	$98.05	2.99%
6						
7		Base Demand Charge ($/kW)				
8		per kW of Max Demand All kW:				
9		(G) 200-499kW	$5.10	$5.25	$0.15	2.94%
10		(D) above 500kW	$5.90	$6.08	$0.18	3.05%
11		(T) transmission	None	None	None	
12						
13						
14		per kW of Load Control On-Peak:				
15		(G) 200-499kW	$3.40	$3.50	$0.10	2.94%
16		per kW of Load Control On-Peak:				
17		(D) above 500kW	$4.30	$4.43	$0.13	3.02%
18		(T) transmission	$4.50	$4.63	$0.13	2.89%
19						
20						
21						
22		Per kW of Firm On-Peak Demand				
23		(G) 200-499kW	$12.40	$12.77	$0.37	2.98%
24		(D) above 500kW	$15.30	$15.76	$0.46	3.01%
25		(T) transmission	$16.90	$17.41	$0.51	3.02%
26						
27		Base Energy Charge (¢ per kWh)				
28		On-Peak				
29		(G) 200-499kW	1.899	1.956	0.057	2.99%
30		(D) above 500kW	1.381	1.422	0.041	2.99%
31		(T) transmission	1.351	1.391	0.040	2.99%
32		Off-Peak				
33		(G) 200-499kW	1.899	1.956	0.057	2.99%
34		(D) above 500kW	1.381	1.422	0.041	2.99%
35		(T) transmission	1.351	1.391	0.040	2.99%
36						
37		Excess "Firm Demand" or Termination Charge				
38		¤ Up to prior 60 months of service	Difference between Firm and	Difference between Firm and		
39			Load-Control On-Peak Demand Charge	Load-Control On-Peak Demand Charge		
40						
41		¤ Penalty Charge per kW for each month of rebilling	$1.08	$1.11	$0.03	2.78%
42						

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OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

_X_ Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LSA % 2.994%

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	CDR	Commercial/Industrial Demand Reduction Rider				
2		Monthly Rate				
3		Customer Charge	Otherwise Applicable Rate	Otherwise Applicable Rate		
4		Demand Charge	Otherwise Applicable Rate	Otherwise Applicable Rate		
5		Energy Charge	Otherwise Applicable Rate	Otherwise Applicable Rate		
6						
7		Monthly Administrative Adder				
8		GSD-1	$100.00	$102.99	$2.99	2.99%
9		GSDT-1	$100.00	$102.99	$2.99	2.99%
10		GSLD-1, GSLDT-1	$150.00	$154.49	$4.49	2.99%
11		GSLD-2, GSLDT-2	$75.00	$77.25	$2.25	3.00%
12		GSLD-3, GSLDT-3	$150.00	$154.49	$4.49	2.99%
13		HLFT	Applicable General Service Level Rate	Applicable General Service Level Rate		
14		SDTR	Applicable General Service Level Rate	Applicable General Service Level Rate		
15						
16		Utility Controlled Demand Credit $/kW	($5.26)	($5.42)	($0.16)	3.04%
17						
18		Excess "Firm Demand"	$5.26	$5.42	$0.16	3.04%
19		¤ Up to prior 60 months of service				
20						
21		¤ Penalty Charge per kW for	$1.08	$1.11	$0.03	2.78%
22		each month of rebilling				
23						
24	SL-1	Street Lighting				
25		Charges for FPL-Owned Units				
26		Fixture				
27		Sodium Vapor 6,300 lu 70 watts	$3.89	$4.01	$0.12	3.08%
28		Sodium Vapor 9,500 lu 100 watts	$3.96	$4.08	$0.12	3.03%
29		Sodium Vapor 16,000 lu 150 watts	$4.08	$4.20	$0.12	2.94%
30		Sodium Vapor 22,000 lu 200 watts	$6.18	$6.37	$0.19	3.07%
31		Sodium Vapor 50,000 lu 400 watts	$6.24	$6.43	$0.19	3.04%
32	*	Sodium Vapor 27,500 lu 250 watts	$6.58	$6.78	$0.20	3.04%
33	*	Sodium Vapor 140,000 lu 1,000 watts	$9.90	$10.20	$0.30	3.03%
34	*	Mercury Vapor 6,000 lu 140 watts	$3.07	$3.16	$0.09	2.93%
35	*	Mercury Vapor 8,600 lu 175 watts	$3.12	$3.21	$0.09	2.88%
36	*	Mercury Vapor 11,500 lu 250 watts	$5.21	$5.37	$0.16	3.07%
37	*	Mercury Vapor 21,500 lu 400 watts	$5.18	$5.34	$0.16	3.09%
38						
39						
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42						

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OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LSA % **2.994%**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	SL-1	Street Lighting (continued))				
2		Maintenance				
3		Sodium Vapor 6,300 lu 70 watts	$1.91	$1.97	$0.06	3.14%
4		Sodium Vapor 9,500 lu 100 watts	$1.92	$1.98	$0.06	3.13%
5		Sodium Vapor 16,000 lu 150 watts	$1.95	$2.01	$0.06	3.08%
6		Sodium Vapor 22,000 lu 200 watts	$2.48	$2.55	$0.07	2.82%
7		Sodium Vapor 50,000 lu 400 watts	$2.49	$2.56	$0.07	2.81%
8	*	Sodium Vapor 27,500 lu 250 watts	$2.71	$2.79	$0.08	2.95%
9	*	Sodium Vapor 140,000 lu 1,000 watts	$4.85	$5.00	$0.15	3.09%
10	*	Mercury Vapor 6,000 lu 140 watts	$1.71	$1.76	$0.05	2.92%
11	*	Mercury Vapor 8,600 lu 175 watts	$1.71	$1.76	$0.05	2.92%
12	*	Mercury Vapor 11,500 lu 250 watts	$2.47	$2.54	$0.07	2.83%
13	*	Mercury Vapor 21,500 lu 400 watts	$2.43	$2.50	$0.07	2.88%
14						
15		Energy Non-Fuel				
16		Sodium Vapor 6,300 lu 70 watts	$1.10	$1.13	$0.03	2.73%
17		Sodium Vapor 9,500 lu 100 watts	$1.55	$1.60	$0.05	3.23%
18		Sodium Vapor 16,000 lu 150 watts	$2.27	$2.34	$0.07	3.08%
19		Sodium Vapor 22,000 lu 200 watts	$3.33	$3.43	$0.10	3.00%
20		Sodium Vapor 50,000 lu 400 watts	$6.35	$6.54	$0.19	2.99%
21	*	Sodium Vapor 27,500 lu 250 watts	$4.39	$4.52	$0.13	2.96%
22	*	Sodium Vapor 140,000 lu 1,000 watts	$15.54	$16.01	$0.47	3.02%
23	*	Mercury Vapor 6,000 lu 140 watts	$2.34	$2.41	$0.07	2.99%
24	*	Mercury Vapor 8,600 lu 175 watts	$2.91	$3.00	$0.09	3.09%
25	*	Mercury Vapor 11,500 lu 250 watts	$3.93	$4.05	$0.12	3.05%
26	*	Mercury Vapor 21,500 lu 400 watts	$6.05	$6.23	$0.18	2.98%
27						
28						
29						
30						
31						
32						
33						
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36						
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42						

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OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 160021-EI

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_X_ Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LSA % **2.994%**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	SL-1	Street Lighting (continued))				
2		Charge for Customer-Owned Units				
3		Relamping and Energy	Option closed to new installations	Option closed to new installations		
4		Sodium Vapor 6,300 lu 70 watts	$2.96	$3.05	$0.09	3.04%
5		Sodium Vapor 9,500 lu 100 watts	$3.42	$3.52	$0.10	2.92%
6		Sodium Vapor 16,000 lu 150 watts	$4.17	$4.29	$0.12	2.88%
7		Sodium Vapor 22,000 lu 200 watts	$5.72	$5.89	$0.17	2.97%
8		Sodium Vapor 50,000 lu 400 watts	$8.75	$9.01	$0.26	2.97%
10	*	Sodium Vapor 27,500 lu 250 watts	$6.99	$7.20	$0.21	3.00%
11	*	Sodium Vapor 140,000 lu 1,000 watts	$20.29	$20.90	$0.61	3.01%
12	*	Mercury Vapor 6,000 lu 140 watts	$4.01	$4.13	$0.12	2.99%
13	*	Mercury Vapor 8,600 lu 175 watts	$4.58	$4.72	$0.14	3.06%
14	*	Mercury Vapor 11,500 lu 250 watts	$6.34	$6.53	$0.19	3.00%
15	*	Mercury Vapor 21,500 lu 400 watts	$8.42	$8.67	$0.25	2.97%
18						
19		Energy Only				
20		Sodium Vapor 6,300 lu 70 watts	$1.10	$1.13	$0.03	2.73%
21		Sodium Vapor 9,500 lu 100 watts	$1.55	$1.60	$0.05	3.23%
22		Sodium Vapor 16,000 lu 150 watts	$2.27	$2.34	$0.07	3.08%
23		Sodium Vapor 22,000 lu 200 watts	$3.33	$3.43	$0.10	3.00%
24		Sodium Vapor 50,000 lu 400 watts	$6.35	$6.54	$0.19	2.99%
26	*	Sodium Vapor 27,500 lu 250 watts	$4.39	$4.52	$0.13	2.96%
27	*	Sodium Vapor 140,000 lu 1,000 watts	$15.54	$16.01	$0.47	3.02%
28	*	Mercury Vapor 6,000 lu 140 watts	$2.34	$2.41	$0.07	2.99%
29	*	Mercury Vapor 8,600 lu 175 watts	$2.91	$3.00	$0.09	3.09%
30	*	Mercury Vapor 11,500 lu 250 watts	$3.93	$4.05	$0.12	3.05%
31	*	Mercury Vapor 21,500 lu 400 watts	$6.05	$6.23	$0.18	2.98%
34						
35		Non-Fuel Energy (¢ per kWh)	3.781	3.894	0.113	2.99%
36						
37						
38						
39						
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41						
42						

43 * The present rates shown above are proposed January 2018 rates.

Supporting Schedules: E-14

Recap Schedules:

OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION

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LSA % 2.994%

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	SL-1	Street Lighting (continued))				
2		Other Charges				
3		Wood Pole	$5.31	$5.47	$0.16	3.01%
4		Concrete Pole / Steel Pole	$7.30	$7.52	$0.22	3.01%
5		Fiberglass Pole	$8.64	$8.90	$0.26	3.01%
6		Underground conductors not under paving (¢ per foot)	4.040	4.161	0.121	3.00%
7		Underground conductors under paving (¢ per foot)	9.880	10.176	0.296	3.00%
8						
9		Willful Damage				
10		Cost for Shield upon second occurrence	280.00	$288.38	$8.38	2.99%
11						
12	SL-1M	Street Lighting				
13						
14		Non-Fuel Energy Only	3.678	3.788	0.110	2.99%
15		Metered Customer	$15.00	$15.45	$0.45	3.00%
16						
17						
18						
19	PL-1	Premium Lighting				
20		Present Value Revenue Requirement				
21		Multiplier	1.2100	1.2100	0.0000	0.00%
22						
23		Monthly Rate				
24		Facilities (Percentage of total work order cost)				
25		10 Year Payment Option	1.409%	1.409%	0.000%	0.00%
26		20 Year Payment Option	0.972%	0.972%	0.000%	0.00%
27						
28		Maintenance	FPL's estimated cost of	FPL's estimated cost of		
29			maintaining facilities	maintaining facilities		
30						
31		Termination Factors				
32		10 Year Payment Option				
33		1	1.2100	1.2100	0.0000	0.00%
34		2	1.0410	1.0410	0.0000	0.00%
35		3	0.9588	0.9588	0.0000	0.00%
36		4	0.8698	0.8698	0.0000	0.00%
37		5	0.7733	0.7733	0.0000	0.00%
38		6	0.6688	0.6688	0.0000	0.00%
39						
40						
41						
42						
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OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION

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Type of Data Shown:

_X_ Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LSA % **2.994%**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	PL-1	Premium Lighting (continued)					
2			7	0.5556	0.5556	0.0000	0.00%
3			8	0.4329	0.4329	0.0000	0.00%
4			9	0.3000	0.3000	0.0000	0.00%
5			10	0.1560	0.1560	0.0000	0.00%
6			>10	0.0000	0.0000	0.0000	0.00%
7							
8		20 Year Payment Option					
9			1	1.2100	1.2100	0.0000	0.00%
10			2	1.0934	1.0934	0.0000	0.00%
11			3	1.0679	1.0679	0.0000	0.00%
12			4	1.0403	1.0403	0.0000	0.00%
13			5	1.0104	1.0104	0.0000	0.00%
14			6	0.9781	0.9781	0.0000	0.00%
15			7	0.9430	0.9430	0.0000	0.00%
16			8	0.9050	0.9050	0.0000	0.00%
17			9	0.8638	0.8638	0.0000	0.00%
18			10	0.8192	0.8192	0.0000	0.00%
19			11	0.7709	0.7709	0.0000	0.00%
20			12	0.7185	0.7185	0.0000	0.00%
21			13	0.6618	0.6618	0.0000	0.00%
22			14	0.6004	0.6004	0.0000	0.00%
23			15	0.5338	0.5338	0.0000	0.00%
24			16	0.4616	0.4616	0.0000	0.00%
25			17	0.3835	0.3835	0.0000	0.00%
26			18	0.2988	0.2988	0.0000	0.00%
27			19	0.2071	0.2071	0.0000	0.00%
28			20	0.1077	0.1077	0.0000	0.00%
29			>20	0.0000	0.0000	0.0000	0.00%
30							
31		Non-Fuel Energy (¢ per kWh)		3.781	3.894	0.113	2.99%
32							
33		Willful Damage					
34		All occurrences after initial repair		Cost for repair or replacement	Cost for repair or replacement		
35							
36	RL-1	Recreational Lighting [Schedule closed to new customers]					
37							
38		Non-Fuel Energy (¢ per kWh)		Otherwise applicable General	Otherwise applicable General		
39				Service Rate	Service Rate		
40							
41		Maintenance		FPL's estimated cost of	FPL's estimated cost of		
42				maintaining facilities	maintaining facilities		
43	* The present rates shown above are proposed January 2018 rates.						2.994%

Supporting Schedules: E-14

Recap Schedules:

OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

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Type of Data Shown:

X Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LSA % 2.994%

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OL-1	Outdoor Lighting				
2		Charges for FPL-Owned Units				
3		Fixture				
4		Sodium Vapor 6,300 lu 70 watts	$5.05	$5.20	$0.15	2.97%
5		Sodium Vapor 9,500 lu 100 watts	$5.16	$5.31	$0.15	2.91%
6		Sodium Vapor 16,000 lu 150 watts	$5.34	$5.50	$0.16	3.00%
7		Sodium Vapor 22,000 lu 200 watts	$7.77	$8.00	$0.23	2.96%
8		Sodium Vapor 50,000 lu 400 watts	$8.27	$8.52	$0.25	3.02%
9		* Sodium Vapor 12,000 lu 200 watts	$5.34	$5.50	$0.16	3.00%
10		* Mercury Vapor 6,000 lu 140 watts	$3.88	$4.00	$0.12	3.09%
11		* Mercury Vapor 8,600 lu 175 watts	$3.90	$4.02	$0.12	3.08%
12		* Mercury Vapor 21,500 lu 400 watts	$6.39	$6.58	$0.19	2.97%
13						
14		Maintenance				
15		Sodium Vapor 6,300 lu 70 watts	$1.86	$1.92	$0.06	3.23%
16		Sodium Vapor 9,500 lu 100 watts	$1.86	$1.92	$0.06	3.23%
17		Sodium Vapor 16,000 lu 150 watts	$1.89	$1.95	$0.06	3.17%
18		Sodium Vapor 22,000 lu 200 watts	$2.45	$2.52	$0.07	2.86%
19		Sodium Vapor 50,000 lu 400 watts	$2.41	$2.48	$0.07	2.90%
20		* Sodium Vapor 12,000 lu 150 watts	$1.89	$1.95	$0.06	3.17%
21		* Mercury Vapor 6,000 lu 140 watts	$1.67	$1.72	$0.05	2.99%
22		* Mercury Vapor 8,600 lu 175 watts	$1.67	$1.72	$0.05	2.99%
23		* Mercury Vapor 21,500 lu 400 watts	$2.36	$2.43	$0.07	2.97%
24						
25		Energy Non-Fuel				
26		Sodium Vapor 6,300 lu 70 watts	$0.83	$0.85	$0.02	2.41%
27		Sodium Vapor 9,500 lu 100 watts	$1.17	$1.21	$0.04	3.42%
28		Sodium Vapor 16,000 lu 150 watts	$1.71	$1.76	$0.05	2.92%
29		Sodium Vapor 22,000 lu 200 watts	$2.50	$2.57	$0.07	2.80%
30		Sodium Vapor 50,000 lu 400 watts	$4.78	$4.92	$0.14	2.93%
31		* Sodium Vapor 12,000 lu 150 watts	$1.71	$1.76	$0.05	2.92%
32		* Mercury Vapor 6,000 lu 140 watts	$1.76	$1.81	$0.05	2.84%
33		* Mercury Vapor 8,600 lu 175 watts	$2.19	$2.26	$0.07	3.20%
34		* Mercury Vapor 21,500 lu 400 watts	$4.55	$4.69	$0.14	3.08%
35						
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OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LSA % 2.994%

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OL-1	Outdoor Lighting (continued)				
2		Charges for Customer Owned Units				
3		Total Charge-Relamping & Energy	Option closed to new installations	Option closed to new installations		
4		Sodium Vapor 6,300 lu 70 watts	$2.68	$2.76	$0.08	2.99%
5		Sodium Vapor 9,500 lu 100 watts	$3.02	$3.11	$0.09	2.98%
6		Sodium Vapor 16,000 lu 150 watts	$3.59	$3.70	$0.11	3.06%
7		Sodium Vapor 22,000 lu 200 watts	$4.93	$5.08	$0.15	3.04%
8		Sodium Vapor 50,000 lu 400 watts	$7.17	$7.38	$0.21	2.93%
9		* Sodium Vapor 12,000 lu 150 watts	$3.86	$3.98	$0.12	3.11%
10		* Mercury Vapor 6,000 lu 140 watts	$3.42	$3.52	$0.10	2.92%
11		* Mercury Vapor 8,600 lu 175 watts	$3.85	$3.97	$0.12	3.12%
12		* Mercury Vapor 21,500 lu 400 watts	$6.89	$7.10	$0.21	3.05%
13						
14		Energy Only				
15		Sodium Vapor 6,300 lu 70 watts	$0.83	$0.85	$0.02	2.41%
16		Sodium Vapor 9,500 lu 100 watts	$1.17	$1.21	$0.04	3.42%
17		Sodium Vapor 16,000 lu 150 watts	$1.71	$1.76	$0.05	2.92%
18		Sodium Vapor 22,000 lu 200 watts	$2.50	$2.57	$0.07	2.80%
19		Sodium Vapor 50,000 lu 400 watts	$4.78	$4.92	$0.14	2.93%
20		* Sodium Vapor 12,000 lu 150 watts	$1.71	$1.76	$0.05	2.92%
21		* Mercury Vapor 6,000 lu 140 watts	$1.76	$1.81	$0.05	2.84%
22		* Mercury Vapor 8,600 lu 175 watts	$2.19	$2.26	$0.07	3.20%
23		* Mercury Vapor 21,500 lu 400 watts	$4.55	$4.69	$0.14	3.08%
24						
25		Non-Fuel Energy (¢ per kWh)	2.845	2.930	0.085	2.99%
26						
27		Other Charges				
28		Wood Pole	$10.10	$10.40	$0.30	2.97%
29		Concrete Pole	$13.64	$14.05	$0.41	3.01%
30		Fiberglass Pole	$16.04	$16.52	$0.48	2.99%
31		Underground conductors excluding				
32		Trenching per foot ($ per foot)	1.080	1.113	0.033	3.03%
33		Down-guy, Anchor and Protector	9.36	9.64	0.28	2.99%
34						
35	SL-2	Traffic Signal Service				
36		Base Energy Charge (¢ per kWh)	4.627	4.766	0.139	2.99%
37		Minimum Charge at each point	$3.24	$3.34	$0.10	3.09%
38						
39	SL-2M	Traffic Signal Service				
40		Non-Fuel Energy Only	4.515	4.650	0.135	2.99%
41		Metered Customer	15.00	$15.45	$0.45	3.00%
42						

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Supporting Schedules: E-14

Recap Schedules:

OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

_X_ Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LSA % **2.994%**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	SST-1	Standby and Supplemental Service				
2		Customer Charge				
3		SST-1(D1)	$125.00	$128.74	$3.74	2.99%
4		SST-1(D2)	$125.00	$128.74	$3.74	2.99%
5		SST-1(D3)	$450.00	$463.47	$13.47	2.99%
6		SST-1(T)	$2,975.00	$3,064.07	$89.07	2.99%
7						
8		Distribution Demand $/kW Contract Standby Demand				
9		SST-1(D1)	$4.19	$4.32	$0.13	3.10%
10		SST-1(D2)	$4.19	$4.32	$0.13	3.10%
11		SST-1(D3)	$4.19	$4.32	$0.13	3.10%
12		SST-1(T)	N/A	N/A	N/A	N/A
13						
14		Reservation Demand $/kW				
15		SST-1(D1)	$1.40	$1.44	$0.04	2.86%
16		SST-1(D2)	$1.40	$1.44	$0.04	2.86%
17		SST-1(D3)	$1.40	$1.44	$0.04	2.86%
18		SST-1(T)	$1.14	$1.17	$0.03	2.63%
19						
20		Daily Demand (On-Peak) $/kW				
21		SST-1(D1)	$0.67	$0.69	$0.02	2.99%
22		SST-1(D2)	$0.67	$0.69	$0.02	2.99%
23		SST-1(D3)	$0.67	$0.69	$0.02	2.99%
24		SST-1(T)	$0.34	$0.35	$0.01	2.94%
25						
26		Supplemental Service				
27		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate		
28		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate		
29						
30		Non-Fuel Energy - On-Peak (¢ per kWh)				
31		SST-1(D1)	1.199	1.235	0.036	2.99%
32		SST-1(D2)	1.199	1.235	0.036	2.99%
33		SST-1(D3)	1.199	1.235	0.036	2.99%
34		SST-1(T)	1.106	1.139	0.033	2.99%
35		Non-Fuel Energy - Off-Peak (¢ per kWh)				
36		SST-1(D1)	1.199	1.235	0.036	2.99%
37		SST-1(D2)	1.199	1.235	0.036	2.99%
38		SST-1(D3)	1.199	1.235	0.036	2.99%
39		SST-1(T)	1.106	1.139	0.033	2.99%
40						
41						
42						

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OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 160021-EI

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_X_ Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LSA % 2.994%

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	ISST-1	Interruptible Standby and Supplemental Service				
2		Customer Charge				
3		Distribution	$450.00	$463.47	$13.47	2.99%
4		Transmission	$2,975.00	$3,064.07	$89.07	2.99%
5						
6		Distribution Demand				
7		Distribution	$4.19	$4.32	$0.13	3.10%
8		Transmission	N/A	N/A	N/A	N/A
9						
10		Reservation Demand-Interruptible				
11		Distribution	$0.26	$0.27	$0.01	3.85%
12		Transmission	$0.26	$0.27	$0.01	3.85%
13						
14		Reservation Demand-Firm				
15		Distribution	$1.40	$1.44	$0.04	2.86%
16		Transmission	$1.14	$1.17	$0.03	2.63%
17						
18		Supplemental Service				
19		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate		
20		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate		
21						
22		Daily Demand (On-Peak) Firm Standby				
23		Distribution	$0.67	$0.69	$0.02	2.99%
24		Transmission	$0.34	$0.35	$0.01	2.94%
25						
26		Daily Demand (On-Peak) Interruptible Standby				
27		Distribution	$0.12	$0.12	$0.00	0.00%
28		Transmission	$0.12	$0.12	$0.00	0.00%
29						
30		Non-Fuel Energy - On-Peak (¢ per kWh)				
31		Distribution	1.199	1.235	0.036	2.99%
32		Transmission	1.106	1.139	0.033	2.99%
33		Non-Fuel Energy - Off-Peak (¢ per kWh)				
34		Distribution	1.199	1.235	0.036	2.99%
35		Transmission	1.106	1.139	0.033	2.99%
36						
37		Excess "Firm Standby Demand"				
38		¤ Up to prior 60 months of service	Difference between reservation charge for	Difference between reservation charge for		
39			firm and interruptible standby demand	firm and interruptible standby demand		
40			times excess demand	times excess demand		
41						
42		¤ Penalty Charge per kW for each month of rebilling	$1.08	$1.11	$0.03	2.78%

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Supporting Schedules: E-14

Recap Schedules:

OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LSA % 2.994%

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	TR	Transformation Rider				
2		Transformer Credit				
3		(per kW of Billing Demand)	($0.24)	($0.25)	($0.01)	4.17%
4						
5						
6	GSCU-1	General Service constant Usage				
7		Customer Charge:	$14.00	$14.42	$0.42	3.00%
8						
9		Non-Fuel Energy Charges:				
10		Base Energy Charge*	3.402	3.504	0.102	2.99%
11		* The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh				
12						
13						
14	HLFT	High Load Factor - Time of Use				
15		Customer Charge:				
16		21 - 499 kW:	$25.00	$25.75	$0.75	3.00%
17		500 - 1,999 kW	$75.00	$77.25	$2.25	3.00%
18		2,000 kW or greater	$275.00	$283.23	$8.23	2.99%
19						
20		Demand Charges:				
21		On-peak Demand Charge:				
22		21 - 499 kW:	$12.60	$12.98	$0.38	3.02%
23		500 - 1,999 kW	$14.20	$14.63	$0.43	3.03%
24		2,000 kW or greater	$14.40	$14.83	$0.43	2.99%
25						
26		Maximum Demand Charge:				
27		21 - 499 kW:	$2.60	$2.68	$0.08	3.08%
28		500 - 1,999 kW	$3.00	$3.09	$0.09	3.00%
29		2,000 kW or greater	$3.10	$3.19	$0.09	2.90%
30						
31		Non-Fuel Energy Charges: (¢ per kWh)				
32		On-Peak Period				
33		21 - 499 kW:	2.098	2.161	0.063	2.99%
34		500 - 1,999 kW	1.270	1.308	0.038	2.99%
35		2,000 kW or greater	1.113	1.146	0.033	2.99%
36						
37						
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42						
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Supporting Schedules: E-14

Recap Schedules:

OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

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Witness: Tiffany C. Cohen

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1	HLFT	High Load Factor - Time of Use (continued)				
2		Off-Peak Period				
3		21 - 499 kW:	1.288	1.327	0.039	2.99%
4		500 - 1,999 kW	1.197	1.233	0.036	2.99%
5		2,000 kW or greater	1.113	1.146	0.033	2.99%
6						
7						
8	SDTR	Seasonal Demand -- Time of Use Rider				
9		Option A				
10		Customer Charge:				
11		21 - 499 kW:	$25.00	$25.75	$0.75	3.00%
12		500 - 1,999 kW	$75.00	$77.25	$2.25	3.00%
13		2,000 kW or greater	$275.00	$283.23	$8.23	2.99%
14						
15		Demand Charges:				
16		Seasonal On-peak Demand:				
17		21 - 499 kW:	$11.80	$12.15	$0.35	2.97%
18		500 - 1,999 kW	$13.80	$14.21	$0.41	2.97%
19		2,000 kW or greater	$14.20	$14.63	$0.43	3.03%
20						
21		Non-seasonal Demand Max Demand:				
22		21 - 499 kW:	$10.30	$10.61	$0.31	3.01%
23		500 - 1,999 kW	$13.20	$13.60	$0.40	3.03%
24		2,000 kW or greater	$14.10	$14.52	$0.42	2.98%
25						
26		Energy Charges (¢ per kWh):				
27		Seasonal On-peak Energy:				
28		21 - 499 kW:	9.487	9.771	0.284	2.99%
29		500 - 1,999 kW	7.048	7.259	0.211	2.99%
30		2,000 kW or greater	5.683	5.853	0.170	2.99%
31						
32		Seasonal Off-peak Energy:				
33		21 - 499 kW:	1.712	1.763	0.051	2.99%
34		500 - 1,999 kW	1.400	1.442	0.042	2.99%
35		2,000 kW or greater	1.380	1.421	0.041	2.99%
36						
37		Non-seasonal Energy				
38		21 - 499 kW:	2.387	2.458	0.071	2.99%
39		500 - 1,999 kW	1.954	2.013	0.059	2.99%
40		2,000 kW or greater	1.777	1.830	0.053	2.99%
41						
42						

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Supporting Schedules: E-14

Recap Schedules:

OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION

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X Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LSA % 2.994%

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1	SDTR	Seasonal Demand – Time of Use Rider (continued)				
2		Option B				
3		Customer Charge:				
4		21 - 499 kW:	$25.00	$25.75	$0.75	3.00%
5		500 - 1,999 kW	$75.00	$77.25	$2.25	3.00%
6		2,000 kW or greater	$275.00	$283.23	$8.23	2.99%
7						
8		Demand Charges:				
9		Seasonal On-peak Demand:				
10		21 - 499 kW:	$11.80	$12.15	$0.35	2.97%
11		500 - 1,999 kW	$13.80	$14.21	$0.41	2.97%
12		2,000 kW or greater	$14.20	$14.63	$0.43	3.03%
13						
14		Non-seasonal On-peak Demand:				
15		21 - 499 kW:	$10.30	$10.61	$0.31	3.01%
16		500 - 1,999 kW	$13.20	$13.60	$0.40	3.03%
17		2,000 kW or greater	$14.10	$14.52	$0.42	2.98%
18						
19		Energy Charges (¢ per kWh):				
20		Seasonal On-peak Energy:				
21		21 - 499 kW:	9.487	9.771	0.284	2.99%
22		500 - 1,999 kW	7.048	7.259	0.211	2.99%
23		2,000 kW or greater	5.683	5.853	0.170	2.99%
24						
25		Seasonal Off-peak Energy:				
26		21 - 499 kW:	1.712	1.763	0.051	2.99%
27		500 - 1,999 kW	1.400	1.442	0.042	2.99%
28		2,000 kW or greater	1.380	1.421	0.041	2.99%
29						
30		Non-seasonal On-peak Energy:				
31		21 - 499 kW:	5.422	5.584	0.162	2.99%
32		500 - 1,999 kW	4.204	4.330	0.126	2.99%
33		2,000 kW or greater	3.897	4.014	0.117	2.99%
34						
35		Non-seasonal Off-peak Energy:				
36		21 - 499 kW:	1.712	1.763	0.051	2.99%
37		500 - 1,999 kW	1.400	1.442	0.042	2.99%
38		2,000 kW or greater	1.380	1.421	0.041	2.99%
39						
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Supporting Schedules: E-14

Recap Schedules:

OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION

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X Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LSA % **2.994%**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	NSMR	Non-Standard Meter Rate				
2						
3		Enrollment Fee				
4		GS-1	$89.00	$89.00	$0.00	0.00%
5		GSD-1	$89.00	$89.00	$0.00	0.00%
6		RS-1	$89.00	$89.00	$0.00	0.00%
7						
8		Monthly Surcharge				
9		GS-1	$13.00	$13.00	$0.00	0.00%
10		GSD-1	$13.00	$13.00	$0.00	0.00%
11		RS-1	$13.00	$13.00	$0.00	0.00%
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